

## SOUTH WEST NEW MEXICO ZONE SEGREGATION TEST

Operator <u>TEXACO Inc.</u>				Lease <u>M.B. WEIR 'B'</u>		Well No. <u>7</u>	
Location of Well	Unit <u>M</u>	Sec <u>12</u>	Twp <u>20</u>	Rge <u>37</u>	County <u>Lea</u>		

## FLOW TEST NO. 3

Well opened at (hour, date): 7:30 AM 2-12-81

	1	2	3	4
Indicate by ( X ) the zone producing.....		X		
Pressure at beginning of test .....	480	780	1160	
Stabilized? (Yes or No).....	No	No	No	
Maximum pressure during test .....	525	780	1180	
Minimum pressure during test .....	480	180	1160	
Pressure at conclusion of test .....	525	180	1180	
Pressure change during test (Maximum minus Minimum)	+ 45	- 600	+ 20	
Was pressure change an increase or a decrease?.	INCREASE	DECREASE	INCREASE	

Well closed at (hour, date): 1:00 PM 2-12-81

Oil Production

Gas Production

During Test: 7 bbls; Grav. 36.4; During Test 250 MCF; GOR 35714

Remarks

## FLOW TEST NO. 4

Well opened at(hour, date):

	1	2	3	4
Indicate by ( X ) the zone producing .....				
Pressure at beginning of test .....				
Stabilized? (Yes or No) .....				
Maximum pressure during test .....				
Minimum pressure during test .....				
Pressure at conclusion of test .....				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?.				

Total time on  
Production

Well closed at (hour, date)

Oil Production

Gas Production

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks

## ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1981 19  
New Mexico Oil Conservation CommissionBy [Signature]Title [Signature]Operator TEXACO Inc.By [Signature]Title ASST. DIST. SUPERINTENDENTDate February 27, 1981