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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FROM C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name M.B. Weir "B"
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 71
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 825 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Weir Blinebry East Monument Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3569' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Communication	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up.
2. Pump 250 gal Halliburton Ten-Block 40M (48 Hr. Temporary Block) down Tubb string. Displace to 6250'.
3. Perforate 2-7/8" Tubb string w/2 JSPF from 6200'-6205'.
4. Squeeze perforations 6200'-6205' w/100 sx Class "C" cement. Drill out to 6600'.
5. Acidize Tubb perforations 6426'-6484' w/500 gals 15% NE Acid.
6. Clean out Blinebry string to 6860'.
7. Acidize Blinebry perforations 5742'-5954' w/500 gals 7-1/2% NE Acid.
8. Test cement & run packer leakage test.
9. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Asst. Dist. Supt.	DATE 6-3-76
APPROVED BY	TITLE	DATE JUN 4 1976
CONDITIONS OF APPROVAL, IF ANY:		