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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator TEXACO Inc.		7. Unit Agreement Name
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		8. Farm or Lease Name M. B. Weir "B"
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 825 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.		9. Well No. 7
15. Elevation (Show whether DF, RT, GR, etc.) 3569' (DF)		10. Field and Pool, or Wildcat Weir Blinebry East
		12. County Lea

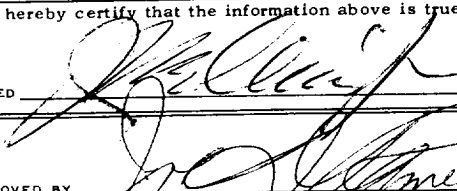
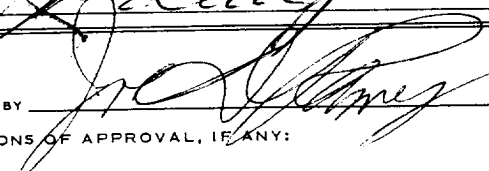
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Rig up pulling unit.
2. Perforate 2-7/8" O.D. casing w/2 JSPI @ 5851'; w/2 JSPF from 5860' - 5863', 5872' - 5882'; w/2 JSPI @ 5898', 5902', 5910', 5912', 5914', 5918'; w/2 JSPF from 5932' - 5937'; w/2 JSPI @ 5943', 5948', 5954'.
3. Run 1-5/8" drill pipe w/packer and set @ 5614'.
4. Acidize w/2,000 gal 15% NEA in 4 equal stages. Precede first stage w/10 - 5/8" ball sealers. Follow each stage w/15 - 5/8" ball sealers.
5. Pull 1-5/8" drill pipe and packer.
6. Frac down 2-7/8" casing w/15,000 gal gelled lease crude w/1# 20-40 sand per gal., 40# Adomite and 50# gelling agent per 1,000 gals as follows:
Pump 130 bbls lease crude, 30# Unibeads, 4000 gal frac, 25# Unibeads, 3500 gal frac, 30# Unibeads, 60 bbls. lease crude, 3,000 gal frac, 25# Unibeads and 4,500 gal frac.
7. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE January 26, 1970
APPROVED BY 	TITLE SUPERINTENDENT	DATE JAN 27 1970
CONDITIONS OF APPROVAL, IF ANY:		