

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Form or Lease Name M. B. Weir "B"
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 825 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3569' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods.
2. Perforate 2-7/8" O.D. casing w/2 JSPF from 6796' - 6799'; w/2 JSPI @ 6802', 6804'; w/2 JSPF from 6806' - 6809'; w/2 JSPI @ 6816', 6820', 6823'; w/2 JSPF from 6831' - 6834'; w/2 JSPI @ 6839'.
3. Acidize w/6000 gal. 15% NE acid in 3 equal stages. Precede first stage w/10 - 5/8" ball sealers. Follow each stage w/12 - 5/8" ball sealers.
4. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE January 23, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 26 1970

CONDITIONS OF APPROVAL, IF ANY: