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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name M. B. Weir "B"
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 825 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Weir Blinebry East
15. Elevation (Show whether DF, RT, GR, etc.) 3569' (D.F.)	12. County Lea


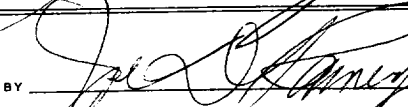
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Rig up pulling unit.
2. Perforate 2-7/8" O.D. casing w/2 JSPI @ 5851'; w/2 JSPF from 5860' - 5863', 5872' - 5882'; w/2 JSPI @ 5898', 5902', 5910', 5912', 5914', 5918'; w/2 JSPF from 5932' - 5937'; w/2 JSPI @ 5943', 5948', 5954'.
3. Run 1-5/8" drill pipe w/packer and set @ 5700'.
4. Acidize w/2000 gal 15% acid in 4 equal stages. Precede first stage w/10 - 5/8" ball sealers. Follow each stage w/15 - 5/8" ball sealers.
5. Pull 1-5/8" drill pipe and packer. Run base temptrol log.
6. Pump 120 bbls lse crude pad and run temptrol log to determine amount of unibeads necessary to block existing pay.
7. Frac down 2-7/8" casing w/15,000 gal gelled lease crude with 1# 20/40 sand per gal., 40# Adomite and 50# gelling agent per 1,000 gals in 3 equal stages. Precede first stage with amount of unibeads as determined in Step 6. Follow each stage with temptrol log to determine proper amount of unibeads and minibeads.
8. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE December 4, 1969
APPROVED BY 	TITLE SUPERVISOR	DATE 8 1969
CONDITIONS OF APPROVAL, IF ANY:		