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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NONE
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	M. B. Weir "B"
4. Location of Well	9. Well No.
P. O. Box 728 - Hobbs, New Mexico	7
UNIT LETTER M 660 FEET FROM THE South LINE AND 825 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	East Weir Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3569' (D. F.)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well: Abandon the Skaggs-Glorieta pool, and re-complete string of 2 7/8" Casing in the East Weir Blinebry pool.

1. The Skaggs-Glorieta perforations were squeezed with 50 Sx. Cement after original work was completed on this well. Seating nipple placed at 5203', and reamed out. Casing tested with 4000 P. S. I. Tested O. K.
2. Perforate 2 7/8" O. D. Casing, (East Weir Blinebry Pool) with one jet shot from 5742', 5749', 5753', 5772', 5776', 5810', 5814', 5816', 5823', and 5838'. Acidize with 500 gals acetic acid.
3. Acidize with 2000 gals 15% NE acid in 10 stages, with one ball sealer between each stage. Frac with 15,000 gals gelled lease crude, plus 5000 pounds of sand. Recover load oil, Test, place well on production.
4. On 24 Hour Potential test ending 7:00 A. M. March 25, 1965, well flowed through 28/64" choke, 55 BBL Oil, GOR - 19,236, GRAVITY - 41.2, TOP OF PAY - 5742', BTM OF PAY - 5838'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE April 2, 1965

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: