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# NEW MEXICO OIL CONSERVATION COMMISSION

110835 OFFICE O.C.C.

MAR 4 3 42 PM '65

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. Fee	
7. Unit Agreement Name NONE	
8. Farm or Lease Name M. B. Weir "B"	
9. Well No. 7	
10. Field and Pool, or Wildcat East Weir Blinebry	
12. County Lea	
19. Proposed Depth 6870' No Change	19A. Formation Blinebry
20. Rotary or C.T. No Change	
21. Elevations (Show whether DF, RT, etc.) 3569' (D. F.)	21A. Kind & Status Plug. Bond Old Well
21B. Drilling Contractor Old Well	22. Approx. Date Work will start March 10, 1965

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Abandon Skaggs-Glorieta and re-complete in the East Weir Blinebry	
2. Name of Operator TEXACO Inc.	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 825 FEET FROM THE West LINE OF SEC. 12 TWP. 20-S RGE. 37-E NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No Change					

NOTE: THIS IS AN OLD WELL, NO CHANGE IN DEPTH, NO CHANGE IN CASING PROGRAM, The Skaggs-Glorieta Casing will be used to re-complete in the East Weir Blinebry Pool. (The Skaggs Glorieta Pool was never completed)

1. Rig up reverse Unit with 1 5/8" Drill Pipe and drill out cement to 6000' in the Skaggs-Glorieta Pool Casing string. Seating nipple at 5203' will be needed to ream from 2 1/4" to 2 1/2".
2. Run correlation Gamma Ray log, perforate 2 7/8" O. D. Casing (East Weir Blinebry) with one jet shot at 5742', 5749', 5753', 5772', 5776', 5810', 5814', 5816', 5823', and 5838'. Acidize with 2000 gallons 15% NE acid in ten 200 gallon stages using one ball sealer between stages. Release pressure and allow balls to drop. Frac with 15000 gals lse crude and 10,000 lbs sand.
3. Swab well, recover load oil, Test, Place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H. D. Raymond Title Assistant District Superintendent Date March 4, 1965  
(This space for State Use)

APPROVED BY H. D. Raymond TITLE Assistant District Superintendent DATE March 4, 1965

CONDITIONS OF APPROVAL, IF ANY: