

HOBBS OIL CO. C. C.

FEB 24 11 31 AM '65

February 23, 1965

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

Re: Application for Triple Tubingless Completion,  
TEXACO Inc. M. B. Weir "B" Well No. 7

Attention: Mr. A. L. Porter, Jr.

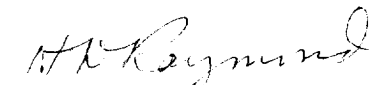
Gentlemen:

TEXACO Inc. respectfully requests authorization to complete M. B. Weir "B" Well No. 7 in such a manner as to produce oil from the East Weir Blinbry Pool and Skaggs Drinkard Pool and gas from an Undesignated Tubb Gas Pool through separate strings of 2-7/8 inch casing cemented in a common well bore. These zones have been formerly authorized for completion by the New Mexico Oil Conservation Commission in TEXACO Inc.'s M. B. Weir "B" Well No. 10 by Administrative Order No. MC-1597.

Completion of the subject well in the Tubb and Drinkard zones was authorized by Order No. R-2392. Attempts were made to complete the well as a triple tubingless completion in the Glorieta, Tubb and Drinkard zones in three separate strings of 2-7/8 inch casing, but the Glorieta zone was not productive and was abandoned in one respective casing string. It is proposed to complete the Blinbry zone in this abandoned casing string.

Attached is "Application for Multiple Completion", lease plat and diagrammatic sketch of the proposed completion.

Yours very truly,



H. D. Raymond  
Assistant District Superintendent

WPY-jr

cc: NMOCC-Hobbs  
Offset Operators

Attachments

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

HOBBS OFFICE O. C. C.  
FEB 24 11 31 AM 1965

Operator <b>TEXACO Inc.</b>		County <b>Lea</b>	
Address <b>P.O. Box 728-Hobbs, New Mexico</b>		Lease <b>M. B. Weir "B"</b>	Well No. <b>7</b>
Location of Well <b>11</b>	Unit <b>12</b>	Township <b>20-South</b>	Range <b>37-East</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-1597**; Operator Lease, and Well No.: **TEXACO Inc. M. B. Weir "B" Well No. 10**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>East Weir Blinbry</b>	<b>Undesignated Tubb</b>	<b>Skaggs Drinkard</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5742'-5838'</b>	<b>6426'-6484'</b>	<b>6846'-6852'</b>
c. Type of production (Oil or Gas)	<b>Oil</b>	<b>Gas</b>	<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Flow</b>	<b>Art. Lift</b>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Continental Oil Company - Box 460 - Hobbs, New Mexico**

**Hisson Drilling Company - 401 W. Missouri - Midland, Texas**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **February 23, 1965 (By Registered Mail)**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  
\*Log submitted with initial multiple application.

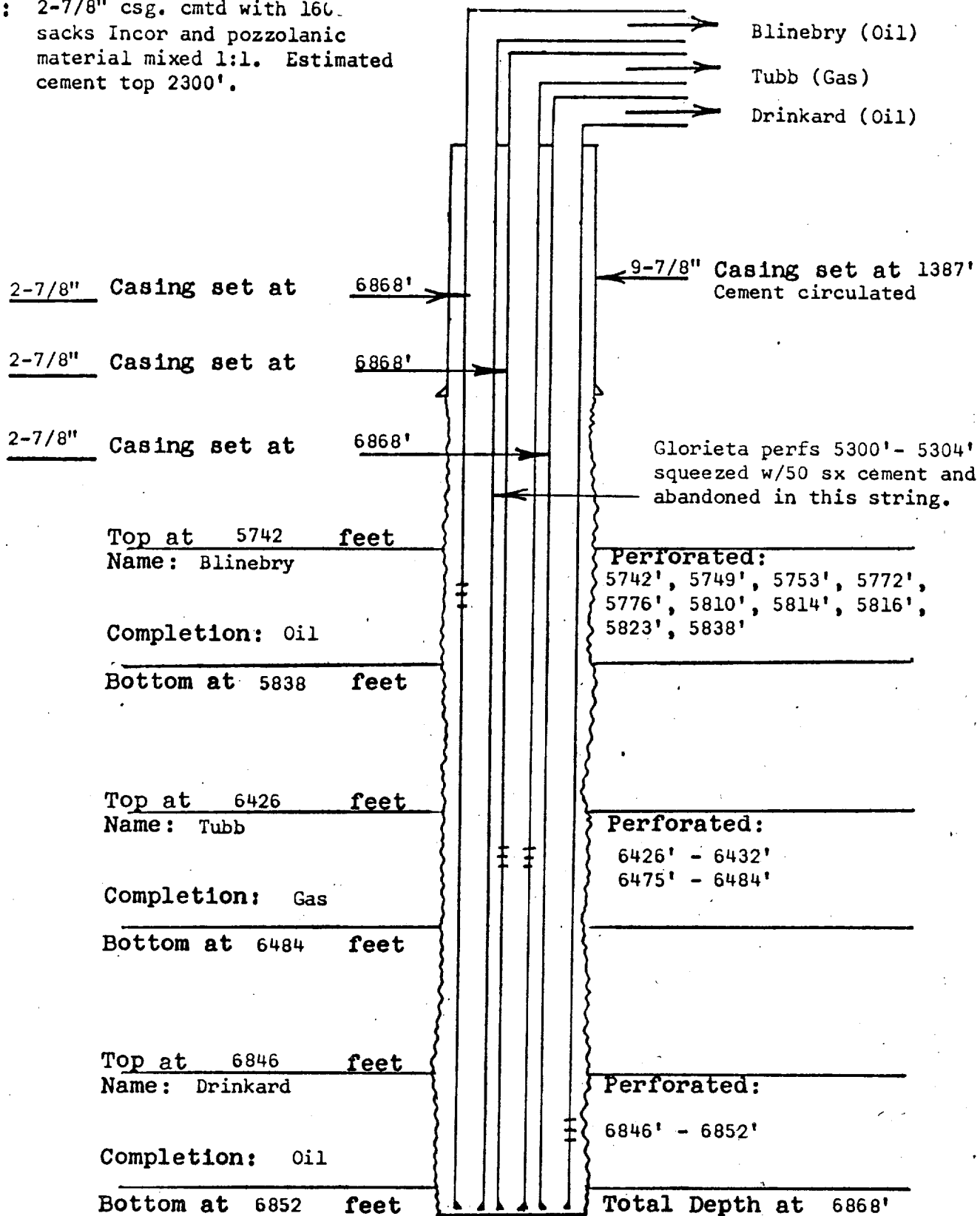
Signature **H. D. Raymond**

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

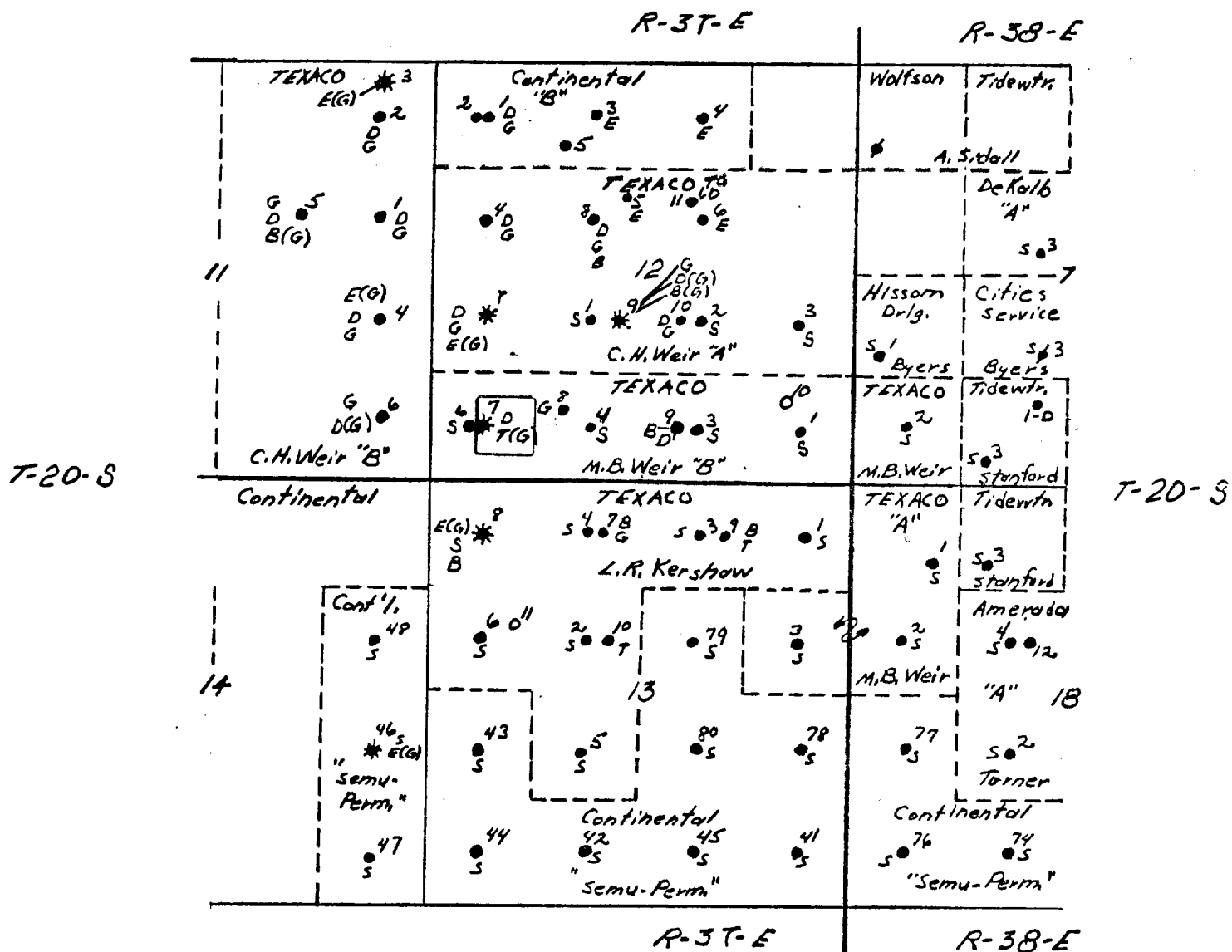
# **DIAGRAMMATIC SKETCH OF TRIPLE TUBINGLESS COMPLETION**

**NOTE:** 2-7/8" csg. cmtd with 160 sacks Incor and pozzolanic material mixed 1:1. Estimated cement top 2300'.



**TEXACO Inc.**

**Lease:** M. B. WEIR "B" WELL NO. 7  
**Field:** East Weir Blinebry, Undesig. Tubb Gas, Skaggs Drinkard  
**Date:** February 23, 1965



TEXACO Inc.  
M. B. Weir "B" Lease  
Lea County, New Mexico

Scale: 1" = 2000'

#### LEGEND

S - Skaggs (Grayburg)  
D - Drinkard (Oil)  
D(G) - Drinkard Gas  
E - Eumont (Oil)  
E(G) - Eumont Gas  
B - Blinebry (Oil)  
B(G) - Blinebry Gas  
G - Glorieta  
T - Tubb (Oil)  
T(G) - Tubb Gas

#### OFFSET OPERATORS

Continental Oil Co.-Box 460-Hobbs, New Mexico  
Hissom Drilling Co.-401 W. Missouri-Midland, Texas