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M. B. Weir "B" Well No. 7

Spudded 12-1/4" hole 11:00 PM, August 3, 1962. Ran 1376' of 9-5/8" OD casing and cemented at 1387'. Cemented with 400 sx Incor Neat, 4% gel followed with 200 sx Incor Neat. Cement circulated. Plug at 1347'. Job complete 3:30 PM, August 6, 1962. Tested 9-5/8" OD casing for 30 minutes with 600 Psi before and after drilling plug. Tested Ok. Job complete 9:30 PM, August 7, 1962.

Ran Radioactive Logs August 27, 1962.

DST No. 1 - From 6330' to 6465'. Tool open 2 hours, with strong blow. GTS in 6 minutes. RRC 480' GCM. Gas volume 652 MCFPD. 1" choke. 30 MISIP-2590#. 30 MFSIP-2570#. IFP-235#. FFP-190#. HI-3335#. HO-3355#.

String X (Skaggs-Glorieta) Ran 6857' of 2-7/8" OD casing and cemented at 6868'

String Y (Tubb-Gas) Ran 6857' of 2-7/8" OD casing and cemented at 6868'.

String Z (Skaggs-Drinkard) Ran 6859' of 2-7/8" OD casing and cemented at 6865'.

Preceded cement with 1000 gals mud flush, 120 bbls brine water and 30 bbls fresh water. Cement down all 3 strings with 800 sx Diamix "A", 24 sx cacl, 1200# D-15. Job complete 4:30 PM, August 28, 1962. Reciprocated String X throughout job. All strings: tested casing with 2000 psi for 30 minutes from 2:00 to 2:30 PM, August 30, 1962. Tested Ok. Job complete 2:30 PM, August 30, 1962.

- String No. X (Skaggs-Glorieta) Perforate 2-7/8" OD casing from 5298' to 5300', 5304' to 5306' with 2 jet shots per foot. Acidize with 500 gals LSTNEA. Swab well. Acidize with 1500 gals LSTNEA. Rate 7.8 BPM. Squeeze casing perfs 5298' to 5306' with 20 sx Latex. Max pressure 1900# 15 MSIP-1400#. Left 75 sx in casing. Perforate 2-7/8" casing from 5300' to 5304' with 2 jet shots per foot. Acidize with 500 gals LSTNEA. Ran tracer survey September 19, 1962. Squeeze perfs 5300' to 5304' with 50 sx Visqueeze. Max press 4500#. Acidize with 500 gals acetic acid on perfs 5300' to 5304'. Reacidize with 1000 gals 15% Reg acid. Pumped 20 bbls lease crude with Hyflo followed with 25 sx diesel oil cement slurry ahead acid treatment. Acidize with 3000 gals 15% NEA. Squeeze perfs with 50 sx Incor Neat. Max press 5000#. Left 9 sx in tubing. Top of cement at 4965'. P & A complete 7:30 PM, October 5, 1962.
- String No. Y (Tubb-Gas) Perforate 2-7/8" OD casing 6426' to 6432', 6475' to 6484', with 2 jet shots per foot. Acidize with 1000 gals LSTNEA. Reacidize with 3000 gals LSTNEA & 10,000 gals ref oil.

On 24-hour potential test well flowed 16 bbls distillate and 850 MCFPD thru 16/64" choke ending 6:00 AM, October 8, 1962.

Gravity - 64° Top of Pay - 6426' Bottom of Pay - 6484' NMOCC Date - August 26, 1962 TEXACO Inc. Date - October 8, 1962

String No. Z (Skaggs-Drinkard) Perforate 2-7/8" OD casing from 6846' to 6852' with 2 jet shots per foot. Acidize with 4000 gals ISTNEA.

On 24-hour potential test well pumped 22 B0 & 3 BW ending 10:00 AM, October 14, 1962.

GOR - TSTM Gravity - 33.0 Top of Pay - 6846' Bottom of Pay - 6852' NMOCC Date - August 26, 1962 TEXACO Inc. Date - October 14, 1962