

LOCATE WITH COLLECT

Mail to District Office, OH County Jail Commission, to whom Form C-101 was sent not later than thirty days after completion of work. Follow instructions in Rules and Regulations of the County Jail. Submit in duplicate. If State send submit 6 Copies

1962 OCT 17 PM 1 55

~~W. S. Reitz~~ "B"

37-1, NMPM

TEXACO INC.  
SW 1/4 of Sec. 7  
Shaggs (Drinking)  
Shaggs (Drinking)  
660'  
South  
Patented August 26, 1962

Well No. 800  
of Section 12, If State Land the Owner  
Drilling Commenced August 3, 1962 Drilling was Completed  
Blue Pacific Drilling Company  
Island, Texas  
This information given is to be kept confidential un

Drilling Contractor: Blue ...  
Name of Drilling Contractor: P. O. Box 632, Midland, Texas 354

Address.....  
Elevation above sea level at Top of Tubing Head..... 62  
January 1....., 19.....

OFF DUTY 03 10 1973

No. 1, from See Attached

No. 2, from  
No. 3, from

No. 2, from .....to.....

No. 3, from .....to.....

Drilled with Rotary Tools and no water

Include data on rate of water inflow and elevation to which water rose in hole.

.....to.....

No. 1, from  
No. 2, from

No. 3, from  
No. 4, from

6099

[illegible]

\* Cement 3 strings of 1000 ft. each (Record the Process used, i.e. of type of cement, material treated or shot.)

See Attached Sheet

See Attached Sheet

### Result of Production Stimulation

Depth Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6870' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 10, 1962  
OIL WELL: The production during the first 24 hours was 25 barrels of liquid of which 88% was  
was oil; -- % was emulsion; 12 % water; and -- % was sediment. A.P.I.  
Gravity 33.0  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in barrels of

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico  
T. Anhy. 1372'  
T. Salt. 1490'  
B. Salt. 2510'  
T. Yates. 2698'  
T. 7 Rivers.  
T. Queen. 3485'  
T. Grayburg.  
T. San Andres. 4038'  
T. Glorieta. 5243'  
T. Drinkard. 6786'  
T. Tubbs. 6358'  
Abo.  
Penn.  
Miss.  
T. Devonian.  
T. Silurian.  
T. Montoya.  
T. Simpson.  
T. McKee.  
T. Ellenburger.  
T. Gr. Wash.  
T. Granite.  
T. Blinberry 5775'  
T.  
T.  
T.  
Northwestern New Mexico  
T. Ojo Alamo.  
T. Kirtland-Fruitland.  
T. Farmington.  
T. Pictured Cliffs.  
T. Menefee.  
T. Point Lookout.  
T. Mancos.  
T. Dakota.  
T. Morrison.  
T. Penn.  
T.  
T.  
T.

FORMATION RECORD

Formation			Formation		
From	To	Thickness in Feet	From	To	Thickness in Feet
75'	75'	Caliche	518'	518'	Depth
990'	915'	Red Bed	1035'	1035'	Degrees Off
1400'	410'	Red Bed & Anhy.	1790'	1790'	1/2
1540'	140'	Red Bed & Salt	2152'	2152'	1/4
2573'	1033'	Salt	2870'	2870'	1
2941'	368'	Salt & Gyp.	3488'	3488'	1-1/2
3499'	558'	Anhy & Gyp	3840'	3840'	1-3/4
3688'	189'	Anhy	4340'	4340'	1-1/2
4007'	319'	Anhy & Lime	4828'	4828'	1
4350'	343'	Lime	5285'	5285'	1
4646'	296'	Lime & Shale	5775'	5775'	1-1/2
5174'	528'	Lime	6165'	6165'	2
5736'	562'	Lime & Shale	6747'	6747'	2
6870'	1134'	Lime			1-1/2
870'					1

Measurements from Rotary Table  
above ground level.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

that the information given herewith is a complete and correct record of the well and all work done on it so far  
able records.

Inc.

Dr.

Address P.O. Box 728, Hobbs, New Mexico  
Position or Title Asst. Dist. Supt.

October 17, 1962  
(Date)

M. B. Weir "B" Well No. 7

Spudded 12-1/4" hole 11:00 PM, August 3, 1962. Ran 1376' of 9-5/8" OD casing and cemented at 1387'. Cemented with 400 sx Incor Neat, 4% gel followed with 200 sx Incor Neat. Cement circulated. Plug at 1347'. Job complete 3:30 PM, August 6, 1962. Tested 9-5/8" OD casing for 30 minutes with 600 Psi before and after drilling plug. Tested Ok. Job complete 9:30 PM, August 7, 1962.

Ran Radioactive Logs August 27, 1962.

DST No. 1 - From 6330' to 6465'. Tool open 2 hours, with strong blow. GTS in 6 minutes. RRC 480' GCM. Gas volume 652 MCFPD. 1" choke. 30 MISIP-2590#. 30 MFSIP-2570#. IFP-235#. FFP-190#. HI-3335#. HO-3355#.

String X (Skaggs-Glorieta) Ran 6857' of 2-7/8" OD casing and cemented at 6868'

String Y (Tubb-Gas) Ran 6857' of 2-7/8" OD casing and cemented at 6868'.

String Z (Skaggs-Drinkard) Ran 6859' of 2-7/8" OD casing and cemented at 6865'.

Preceded cement with 1000 gals mud flush, 120 bbls brine water and 30 bbls fresh water. Cement down all 3 strings with 800 sx Diamix "A", 24 sx cacl, 1200# D-15. Job complete 4:30 PM, August 28, 1962. Reciprocated String X throughout job. All strings: tested casing with 2000 psi for 30 minutes from 2:00 to 2:30 PM, August 30, 1962. Tested Ok. Job complete 2:30 PM, August 30, 1962.

String No. X (Skaggs-Glorieta) Perforate 2-7/8" OD casing from 5298' to 5300', 5304' to 5306' with 2 jet shots per foot. Acidize with 500 gals LSTNEA. Swab well. Acidize with 1500 gals LSTNEA. Rate 7.8 BPM. Squeeze casing perfs 5298' to 5306' with 20 sx Latex. Max pressure 1900# 15 MSIP-1400#. Left 75 sx in casing. Perforate 2-7/8" casing from 5300' to 5304' with 2 jet shots per foot. Acidize with 500 gals LSTNEA. Ran tracer survey September 19, 1962. Squeeze perfs 5300' to 5304' with 50 sx Visqueeze. Max press - 4500#. Acidize with 500 gals acetic acid on perfs 5300' to 5304'. Reacidize with 1000 gals 15% Reg acid. Pumped 20 bbls lease crude with Hyflo followed with 25 sx diesel oil cement slurry ahead acid treatment. Acidize with 3000 gals 15% NEA. Squeeze perfs with 50 sx Incor Neat. Max press - 5000#. Left 9 sx in tubing. Top of cement at 4965'. P & A complete 7:30 PM, October 5, 1962.

String No. Y (Tubb-Gas) Perforate 2-7/8" OD casing 6426' to 6432', 6475' to 6484', with 2 jet shots per foot. Acidize with 1000 gals LSTNEA. Reacidize with 3000 gals LSTNEA & 10,000 gals ref oil.

On 24-hour potential test well flowed 16 bbls distillate and 850 MCFPD thru 16/64" choke ending 6:00 AM, October 8, 1962.

Gravity - 64°  
Top of Pay - 6426'  
Bottom of Pay - 6484'  
NMOCC Date - August 26, 1962  
TEXACO Inc. Date - October 8, 1962

String No. Z (Skaggs-Drinkard) Perforate 2-7/8" OD casing from 6846' to 6852' with 2 jet shots per foot. Acidize with 4000 gals LSTNEA.

On 24-hour potential test well pumped 22 BO & 3 BW ending 10:00 AM, October 14, 1962.

GOR - TSTM  
Gravity - 33.0  
Top of Pay - 6846'  
Bottom of Pay - 6852'  
NMOCC Date - August 26, 1962  
TEXACO Inc. Date - October 14, 1962