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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|---|--|---------------|--|---------------|--|--|
| Name of Company TEXACO Inc. | | | | Address P.O. Box 728, Hobbs, New Mexico | | | |
| Lease M. B. Weir "B" | Well No. 7 | Unit Letter M | Section 12 | Township 20-S | Range 37-E | | |
| Date Work Performed August 28, 1962 | Pool undesignated (Tubb Gas), Skaggs (Drinkard), Skaggs (Glorieta) | | | County Lea | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input checked="" type="checkbox"/> Casing Test and Cement Job | | <input type="checkbox"/> Other (Explain): | | | |
| <input type="checkbox"/> Plugging | | <input type="checkbox"/> Remedial Work | | | | | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 6870'

9-5/8" O.D. casing cemented at 1387'

See attached sheet

R 2392

| | | | | | | |
|--|--------------|---------------------------|------------------------|---|--------------------|--------------------------|
| Witnessed by C. F. Jackson | | Position Prod. Foreman | | Company TEXACO Inc. | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | |
| ORIGINAL WELL DATA | | | | | | |
| D F Elev. | T D | P B T D | Producing Interval | | Completion Date | |
| Tubing Diameter | | Tubing Depth | | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | |
| Approved by | | | | Name | | |
| Title | | | | Position Assistant District Superintendent | | |
| Date | | | | Company TEXACO Inc. | | |

M. B. Weir "B" Well No. 7

Ran String No. X (Skaggs-Glorieta) 6857' of 2-7/8" O.D. casing (6.4 lb., J-55-8-R) and cemented at 6868'. RECEIVED 6 PM 2:45

Ran String No. Y (Tubb-Gas) Ran 6857' of 2-7/8" O.D. casing (6.4 lb., J-55-8-R) and cemented at 6868'.

Ran String No. Z (Skaggs-Drinkard) Ran 6859' of 2-7/8" O.D. casing (6.4 lb., J-55-8-R) and cemented at 6865'.

Preceded cement with 1000 gals mud flush, 120 bbls. brine water and 30 bbls. fresh water. Cement down all 3 strings with 800 sx Diamix "A", 24 sx CaCl₂, 1200# D-15. Job complete 4:30 P.M. August 28, 1962. Reciprocated String X throughout job. All strings: Tested casing with 2000 psi for 30 minutes from 2:00 to 2:30 P.M. August 30, 1962, tested OK. Job complete 2:30 P.M. August 30, 1962.