

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Midland, Texas
(Place)July 31, 1962
(Date)OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
TEXACO Inc.

(Company or Operator)

M. B. Weir "B"

(Lease)

Well No. 7

M
(Unit)

The well is

located 660 feet from the South line and 825 feet from the West line of Section 12, T-20-S, R-37-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Undesignated (Blaine-bry-gas) Pool, Lea County
Skaggs (Drinkard)

If State Land the Oil and Gas Lease is No. -----

If patented land the owner is Mary B. Weir

Address P. O. Box 127, Pecos, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

Drilling Contractor Not known at present

We intend to complete this well in the Glorieta, Blaine-bry, & Drinkard formation at an approximate depth of 6870' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12 1/4"	9 5/8"	32.3#	New	1400'	600*
8 3/4"	2 7/8"	6.4#	New	6100'	1600**
8 3/4"	2 7/8"	6.4#	New	6870'	
8 3/4"	2 7/8"	6.4#	New	6870'	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

FORMATION TOPS EXPECTED:

Anhydrite 1364' Grayburg 3742' Drinkard 6762'
Salt 1450' Glorieta 5202' Total Depth 6870'
Yates 2660' Blaine-bry 5742'
Penrose 3612' Tubb 6312'

*400 sacks Incor 4% gel / 200 sacks Incor neat
**800 sacks Incor mixed 1:1 w/800 sacks
Diamix "A" w/fluid loss additive.

Sincerely yours,

TEXACO Inc.

(Company or Operator)

By

J. J. Velten
Division Civil Engineer

Send Communications regarding well to

Name TEXACO Inc.

Address P. O. Box 3109, Midland, Texas

Approved
Except as follows:

CEMENT MUST BE CIRCULATED BEHIND

CASING.

OIL CONSERVATION COMMISSION