

LEA FIELD Weir, E.-Blinebry/ STATE NE OWWO  
 TEXACO INC. /Undesignated-Tubb, Shaggs-Tubb rd MAP  
 7 Weir, M. E. "R"  
 Sec. 12, T-20-S, R-37-E  
 660' fr S Line & 825' fr W Line of Sec. CO-ORD

Re-Cmp 3-24-65				CLASS			
CSG & SX - TUBING				FORMATION	DATUM	FORMATION	DATUM
9 5/8"	1387'	600					
2 7/8"	5868')						
2 7/8"	6858')	824					
2 7/8"	6868')						
LOGS EL GR RA IND HC A							
				TD 6870'	PBD 6865'		

IP Blinebry Perfs 5742-5836' Flr 55 5070' Per Based on 24 hr  
 test thru 26/64" chkl., IP 604, grt 1000' 100' 100' 100'

Tubb Perfs 6426-84'-NO CHANGE  
 Drinkard Perfs 6846-52'-NO CHANGE

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CONT. DATE PROP DEPTH TYPE

F.R.C. 4-15-65 1000', 600' 600'  
 Orig comp from Tubb (304) perfs 5070'-600'  
 Drinkard perfs 6846-52'; 600' perfs 5198-  
 5306' Abandoned.  
 4-12-65 TD 6870', PBD 6865', COMPLETED.  
 Squeezed perfs 5298-5306' w/50' ea  
 Perf (Blinebry) @ 5742', 5749', 5753', 5772',  
 5776', 5810', 5814', 5816', 5823', 5836' @ 1  
 SPI  
 Ac. 2500 gals.  
 Frac 15,000 gals oil + 5000# sd.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>TEXACO INC.</b>		Lease <b>M. B. WEIR "B"</b>		Well No. <b>7</b>
Unit Letter <b>M</b>	Section <b>12</b>	Township <b>20 SOUTH</b>	Range <b>37 EAST</b>	County <b>IEA</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>825</b> feet from the <b>WEST</b> line <b>SEC. 12</b>				
Ground Level Elev. <b>3561</b>	Producing Formation <b>TUBB</b>	Pool <b>WEIR TUBB EAST</b>		Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

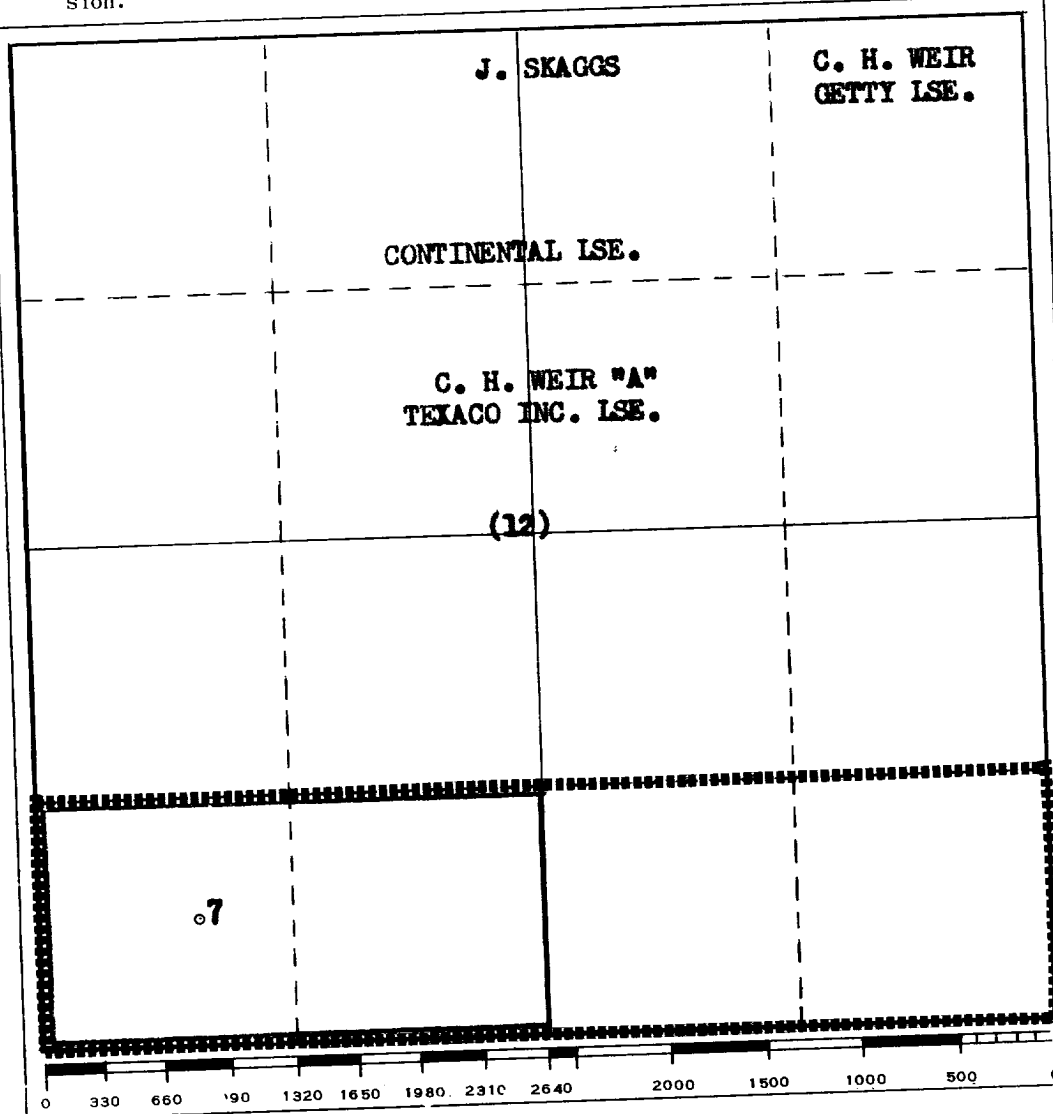
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**J. V. CANNON**

Position

**DISTRICT SUPERINTENDENT**

Company

**TEXACO INC.**

Date

**AUGUST 21, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

RECEIVED

AUG 22 1972

OIL CONSERVATION DIST. DIV.  
HOBBS, N. M.