

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Injection Well**

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 1980' FEL, Sec. 13, T20S, R37E, G

5. Lease Designation and Serial No.

NM 2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU Permian #79

9. API Well No.

30-025-06082

10. Field and Pool, or Exploratory Area

Skaggs Grayburg

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Request TA Status**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests permission to Temporary Abandon the above referenced well.

CIT was run 10/22/99; see chart attached, witnessed by B. Hill.

APPROVED BY 12 MONTH PERIOD
DATE 10/22/2000

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Sr. Staff Regulatory Assistant

Date

10/29/99

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

NOV 16 1999

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

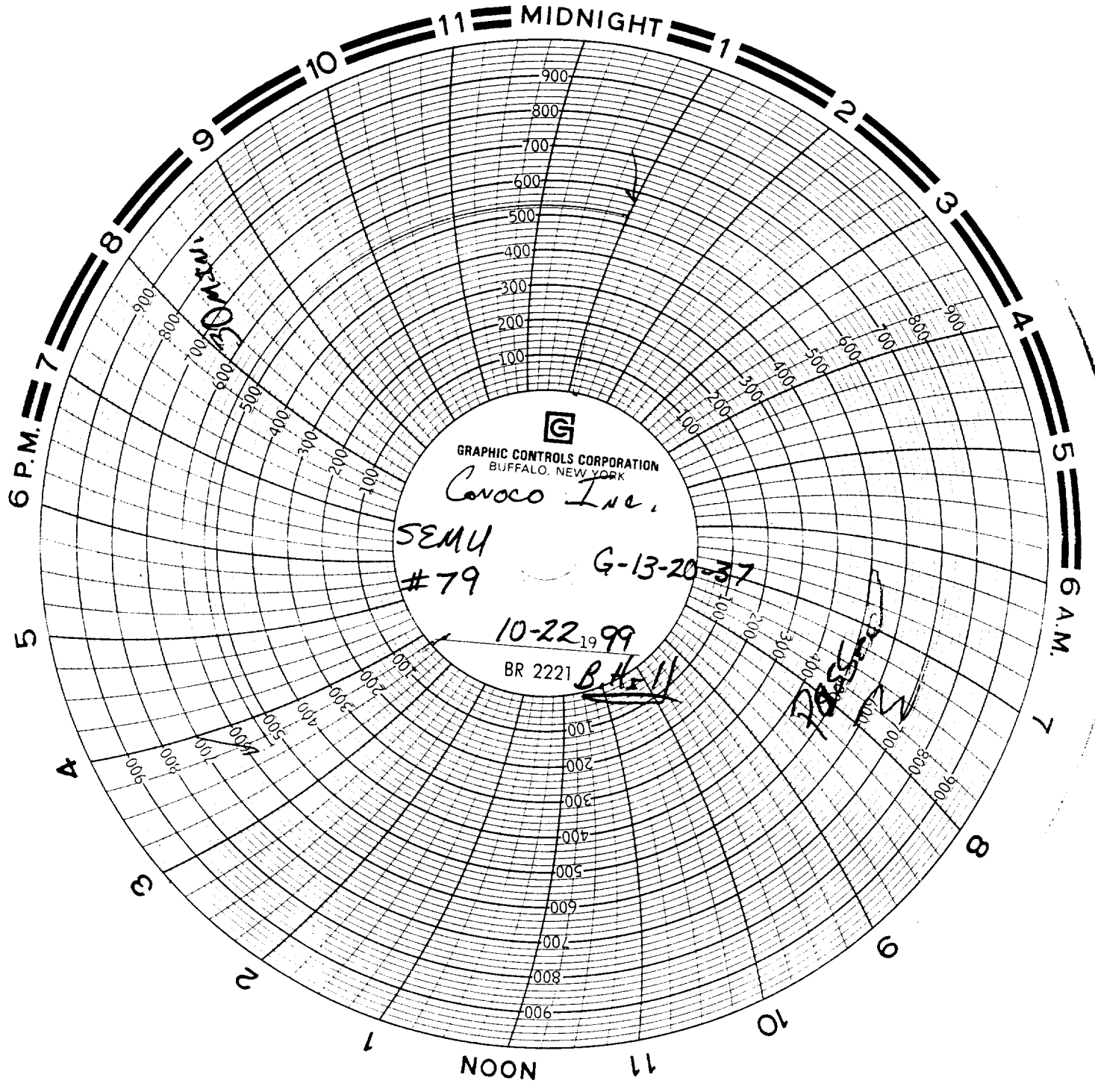
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW



4
Bridges
60




GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Canoco Inc.

MD

SEMU Permian #79: 30-025-06082

10/22/99 The repairs made to this well were simply removing the old, leaking valve and replacing with a new one. A new chart was then run.

Future evaluation plans and timeframe are as follows:

The SEMU #79 is an inactive injector in the Skaggs Grayburg SEMU Permian Waterflood. The injector serves one marginal producer. Internal economics do not justify re-activating this injector. Conoco plans to develop the overlying Seven Rivers formation of the Eumont Pool by recompleting four wells and drilling two wells in the SEMU Permian waterflood area in year 2000. Based on the success of this development, the SEMU #79 wellbore could be utilized for step-out development. This is a likely 2001 project if the first stage of development is successful. The wellbore meets all other state regulations for an application for temporary abandonment.