Form 9-331 (May 1963)	HOBBS DEPARTN	NITED STATES  SUBMIT IN TRIPLICATES  ENT OF THE INTERIOR (Other instructions on re-		Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.	
	JUN 27G NDRY NOTI B form for propose Use "APPLICA"	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1. OIL GAS WELL WELL 2. NAME OF OPERATOR	OTHER !	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME			
Continent		SEMS Perpison			
P. O. BOX  4. LOCATION OF WELL  See also space 17 be At surface	Report location cl	Skagga Grayburg S.A.			
1980' FNL & Lea County		11. SEC, T. E. M., OR BLK. AND POOL SURVEY OR ARMA POOL Sec. 13, 7-20S, R-37E			
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)  3564 D.F.		12. COUNTY OR PARISH 13. STATE	
16.					
	NOTICE OF INTEN			QUENT REPORT OF:	
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS		REFAIRING WELL  ALTERING CASING  ABANDONMENT*  TO INCENTION X  Its of multiple completion on Well	
	OR COMPLETED OPE	NATIONS (Clearly state all pertinually drilled, give subsurface lo		apletion Report and Log form.) es, including estimated date of starting any cical depths for all markers and zones perti-	
The above well was converted to water injection following procedure:  1. Cleaned out open hole 3855-3896'. 2. Drilled new hole 3896-3930'. 3. Ran 119 joints (3669') of 2 3/8" Of cew/packer set at 3680'.					
On test 6-10-67, injected 500 BW in 24 hou New total depth is $3930^{\circ}$ .				irs al 1250# pressure.	
Work started 4-29-67. Completed 5-31-67.					
			APF	PROVED	
		·		21 1967 GORDON	
18. I hereby certify the	it the foregoing is	true and correct		STRICT ENGINEER	
SIGNED -	1. Que	200 TITLE D	<u>istrict</u> Engineer	DATE 6-16-67	
(This space for Fe	leral or State offi	e use)		DATE	
usgs-5 AT			AM-Hobbs-2 FILE		