North CL 104 L CONSERVATION COMMITOT UPLICATE Santa Fe. New Mexico 🐁 QUEST FOR (OIL THOMAS) ALLOWABLE ्रम् It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit. April 15, 1952 Date Hochs, New Maxico Place WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Contrinental Oil Company SKAULJ. N. Skagga B-13 Well No.2 in HE 1/4 SE 1/4 section , 205 , FSTR , N.M.P.M. Skagga Pool 188 County Please indicate location: Elevation 3557 Spudder Spudder Completed 52 Completed 52 Total Depth _____ P.B. ____ Top (MIXGas Pavy) Top Water Pay Initial Production Test: Pump_____ Flow (BORIONER FT) XXXXXXXXX DAY Based of Bbls. Oil in 17 Hrs. ___ Mins. Methow of Test Pitot, gauge, prover, meter run): Gauge - 5 5 Size of choke in inches 14/64* Tubing (Size) 2 1/20 @ 3872 Feet 3 Gas (011 Hatto 990) (Casing 1,000 Gravity 35 tofmarking a second Casing Perforations: Koma Unit letter: <u></u> Show of Oil, Gas and water Acid Record: Casing & Cementing Record None Gals_____ to _____ s/_____ Gals_____ to_____ s/__ Sax Feet Size _____ Gals_____ to_____ S/____ s/ Shooting Record. Shooting Record. 230 Qts3760 to3682 10 3/4 254 225 **S**/ S/____ _____ Qts _____ to _____ 39265 5 1/2 1570 s/ Qts _____ to ____ $\mathbf{S}/$ Natural Production Test:_____ Pumping______ Flowing Test after acid or shot:_____ Pumping Pumping Flowing Please indicate below Formation Tops (in conformance with geographical section of state): Northwestern New Mexico Southeastern New Mexico 13700 _____ T. Ojo Alamo_ T. Anhy____ T. Devonian ____ T. Kirtland-Fruitland 15001 T. Salt____ T. Silurian ____ T. Montoya 24901 B. Salt ____ T. Farmington_____ _____ 26751 T. Pictured Cliffs_____ _____ T. Simpson T. Yates ____ T. McKee ______ T. Cliff House _____ T. Ellenburger _____ T. Menefee _____ T. 7 Rivers 23231 _____ T. Queen_____ _____ T. Point Lookout _____ T. Gr. Wash _____ T. Granite _____ T. Grayburg __

T. Granite _____ T. San Andres ____ T. Glorieta т. T. T. Drinkard T. T. Tubbs _____ T. T. т.

T. Abo___

T. Penn

T. Miss ____

т. T. т.

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T. Mancos T. Dakota _____ T. Morrison _____ T. Penn _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: ______52___ Pipe line taking oil or gas: Shall Pipe Lina Corp. Remarks: .

Continental Oil Company Company or Operator

By: Come

Position: District Superintendant

Send communications regarding well to:

- 64

Name: Continental Oil Company

Address: Box 427, Hobbs, New Mexico

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APPROVED 4-17,1952 CONSERVATION COMMISSION OIL By: Noy yururally h Title: Cil & Gas inspector

