٢	ND. OF COP 13 RECE +10				
	DISTRIBUTION		SERVATION COMMIS	Form C+104	
	SANTA FE		OR ALLOWABLE	Superseaes Old C-104 and C+1. Effective 1-1-55	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	5	
┝	01L				
	TRANSPORTER GAS				
	OPERATOR				
1.	PROPATION OFFICE				
	Cenaco Inc.				
ł	Adoress				
	P. N. Box 460, Hobbs, New Mexico 38240 Other (Please explain)				
	Reasons) for tiling (Check proper box) New Well Change in Transporter of: Change of corporate name from				
	Recompletion	cu Dry Gas C Continental Oil Company effective			
	Change in Ownership	Casinghead Gas Condense	une 🗌 July 1, 1979.	· ·	
د ۱	If change of ownership give name				
	nd address of previous owner				
11	DESCRIPTION OF WELL AND I	EASE			
ĺ	Lease Name	Nell No. Fool Name, Including For			
	SEMU Permian	80 Skaggs Gra	iburg side, is	or Fee NM -055 7686	
	J 16,	SU Feet From The Line	and 1480 Feet From T	heE	
	· ·				
	Line of Section 13 Tow	nship 20-5 Range	37-E, NMPM, Lea	County	
		TTO OF OUL AND MATURAL GAS			
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Adaress (Give address to which approv	ed copy of this form is to be sent)	
	Shell Pipelin	Corporation	Hubbs New Mexic	0	
	Name of Authorized Transporter of Cas	ingness Gas of Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
	Warren Petrole	un (or porat) (n	Is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks.				
	give location of turks.				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Ditt. Resty.	
	Designate Type of Completio	011 (1911 - 1919 - 1917 - 1	New Well Worksver Deepen		
	Date Spugged	Date Compl. Recay to Pros.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR. etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Ceptn	
				Depth Casing Shoe	
	Periorations				
		TUBING, CASING, AND	CEMENTING RECORD	i	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	TEST DATA AND REQUEST FOR ALLOW THERE able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Jate First New CL Rus 10 1				
	Length of Test	Tubing Pressure -	Casing Pressure	Choke Size	
			Water-Bbis.	Gas-MCF	
	Actual Prod. During Test	C11-3b1s.	High - Sola.	-	
	GAS WELL				
	Actual Proa. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)				
vı	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
¥ 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEB JUL 20 1979 . 19		
			TITLE District_Supervisor		
	(Signature) Division Manager		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Data)		"I well name or number, of transporter, or other additionance of content to the		
	MOCD (5) USGS(2) NMFL(4) FILE		Separate Forms C-104 must be filed for each pool in multiply completed wells.		

RECEIVED

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JUN 2 5 1979 DIL CONSERVATION COMM. HORBS. N. M.