Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC-031620(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NM105576 86

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: S. E. M. U.

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: S.E.M.U. PERMIAN

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.: 80

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL & 1980' FEL of SEC. 13

10. FIELD AND POOL, OR WILDCAT: SKAGGS GRAYBURG

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 13, T-20S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3557' DF

12. COUNTY OR PARISH: LEA

13. STATE: N. MEX.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[X]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to frac this well by the following procedure.

Clean out fill if necessary. Set packer at 3700' and acidize w/ 1000 gals 20% HCL-NE acid followed w/ 500 gals gelled water. Frac well w/ 20,000 gals treated with + 30,000 # 20/40 sand at 16 to 20 BPM. Swab to clean out well bore and place well back on production

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 11-10-71

(This space for Federal or State office use)

APPROVED

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 1971

USGS (5) File
NMFU PTRS.

*See Instructions on Reverse Side

J. GORDON
DISTRICT ENGINEER

RECEIVED
NOV 1 1971
OIL CONSERVATION COMM.
HOBBS, N. M.