

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau Order No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Injection Well**

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 1980' FEL, Sec. 13, T20S, R37E, O

elev 3554

5. Lease Designation and Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU Permian #45

9. API Well No.

30-025-06088

10. Field and Pool, or Exploratory Area

Skaggs Grayburg

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

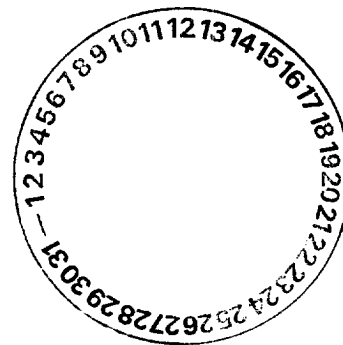
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was officially plugged and abandoned as of 1/26/02, per the attached procedure.



Approved as to plugging of the well bond.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Reesa R. Wilkes

Signed

Reesa Wilkes

Title

Regulatory Specialist

Date

2/11/02

(This space for Federal or State use)

Approved by

APPROVED
(ORIG. SGD.) DAVID R. GLASS

Title

Date

BLM(6), NMOCDS(3), SHEARSON, ST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2002 FEB 13 AM 8:31

RECEIVED
FEB 13 2003

Daily Activity Report

Conoco Inc.

SEMU Permian #45

Lea County, New Mexico

Job #3702

01/16/02 Wednesday

Notified BLM & OCD. MIRU Triple N rig #24. ND wellhead, NU BOP. RIH w/ retrieving head on workstring to 3,595', latched onto RBP. POOH w/ RBP and RIH w/ tubing-set CIBP to 3,639', stacked out. SDFN.

RT: 12:30 – 6:00 5.5 hrs CRT: 5.5 hrs Cost today: \$2,419 Cost to Date: \$2,419

01/17/02 Thursday

Notified OCD, Paul Couch, ok'd setting CIBP. Set CIBP @ 3,639'. Circulated hole w/ mud and pumped 25 sx C cmt w/ 3% CaCl₂ @ 3,639'. PUH w/ tbg and WOC 2½ hrs. RIH w/ tbg, tagged cmt @ 3,579'. POOH w/ tbg to 2,575' and pumped 25 sx C cmt 2,575 – 2,328'. POOH w/ tbg to 1,550' and pumped 25 sx C cmt 1,550 – 1,303'. POOH w/ tbg. SI BOP and tested casing to 500 psi, no test. RIH w/ packer to 609'. Loaded hole and set packer, tested casing above packer to 675 psi, held. POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,330'. RIH w/ tbg to 604' and pumped 25 sx C cmt @ 604'. POOH w/ tbg, SDFN.

RT: 8:00 – 5:30 9.5 hrs CRT: 15.0 hrs Cost today: \$4,208 Cost to Date: \$6,627

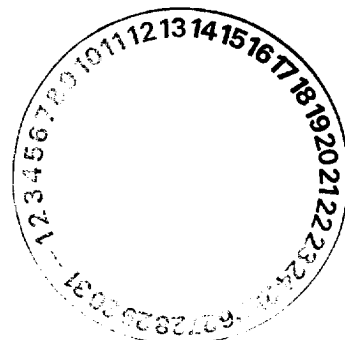
01/18/02 Friday

Pressure-tested 5½" casing to 625 psi, held. RU wireline and tagged cmt @ 465'. PUH and perforated casing @ 325', POOH w/ wireline. SI BOP and established circulation to surface thru perforations. ND BOP and NU wellhead. Squeezed 130 sx C cmt 325' to surface. Pressured up on 5 ½" to 150 psi and SI casing. RDMO to SEMU #101.

RT: 8:00 – 10:30 2.5 hrs CRT: 17.5 hrs Cost today: \$4,503 Cost to Date: \$11,328

01/26/02 Saturday

Capped well and installed dry hole marker.



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