

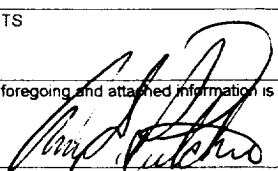
Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div. 'on
P.O. Box 1980
Hobbs, NM 88241
SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME SEMU Permian Well #42	
2. NAME OF OPERATOR CONOCO, INC.		9. API Number 30 025 05089	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		10. FIELD AND POOL, OR WILDCAT Eumont Yates 7 Rvrs Queen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13, T20S, R37E	
14. PERMIT NO.		DATE ISSUED 3-26-98	
15. Date Spudded 1-24-98	16. Date T.D. Reached	17. DATE COMPL (Ready to prod.) 4-1-98 Initial 3-10-98, then cement squeeze, then on prod 4-1-98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
20. TOTAL DEPTH, MD & TVD 3891'	21. PLUG, BACK T.D., MD & TVD 3697'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Penrose from 3632-3666'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24	271	on file
5 1/2"	14#	3752'	7 7/8" on file
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3628'		
31. PERFORATION RECORD (Interval, size and number) Penrose from 3632-3666' w/ SPF		32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 3632-3666' 1500 gals 15% HCL 14,000 gals 52 Q CO2 foam, 42,000# 16/30 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-10-98	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping		WELL STATUS (Producing or PRODUCING)
DATE OF TEST 4-1-98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD 30
FLOW TUBING PRESS. 68	CASING PRESSURE 68	CALCULATED 24-HOUR RATE	OIL - BBL 33
34. DISPOSITION OF GAS Sales		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381			
SIGNED 		TITLE Ann E. Ritchie, Regulatory Agent DATE 4-8-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)