

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

5. Lease Designation and Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V SEMU Permian, Well #42

9. API#

30 025 06089

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs Queen

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660' FSL & 1980' FWL  
TD: Sec 13, T20S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-3-98: MIRU, GIH w/CIBP set @ 3732', spot 35' cement on plug w/bailer. RDWL.

3-4-98: Csg. leak from 447-825', RIH w/pkr, test CIBP - held, POOH w/pkr, SION.

3-5-98: Run GR/CCL, perforate Penrose w/ SPF from 3632-3666', GIH w/treating pkr to 3500', RU BJ acidize w/1500 gals 15% HCL, POOH w/ tbg & pkr, PU & GIH w/ 3 1/2" WS & treating pkr, set pkr @ 3552', SION.

3-6-98: Frac Penrose w/14,000 gals 52 quality CO2 foam, ramping 42,100# 16/30 sand, start flowback.

3-9-98: Release pkr, POH, GIH w/notched collar on production tubing. Tag sand @ 3670'. GIH w/bailer, SION.

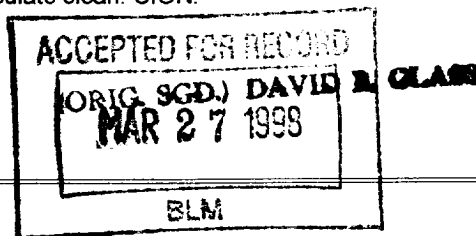
3-10-98: CO to 3704', POH, GIH w/production tbg. to 3598', swabbed. SION.

3-11/13-98: Flowback.

3-16-98: POH w/prod tbg, GIH w/RBP, set plug @ 1200', POH, NDBOP, NUWH, RU BJ, pump 400 sx CI C w/3% CaCl @ 2 BPM 500#. Circulate cement to surface, close csg valve, squeeze cement. Cement came to surface on outside of surface casing. SION.

3-17-98: GIH w/bit to 192', tag cement, drill out good cement to 310', circulate clean. SION.

3-18-98: Continue to drill out good cement, circulate clean. SION.



14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie  
Title REGULATORY AGENT

Date 3-25-98

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

2R Skaggs GB