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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Patented	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Skaggs Grayburg Unit
3. Address of Operator		5. Farm or Lease Name
P. O. Box 728, Hobbs, New Mexico 88240		Skaggs Grayburg Unit
4. Location of Well		9. Well No.
UNIT LETTER F, 1985 FEET FROM THE North LINE AND 1980 FEET FROM		19
THE West LINE, SECTION 13 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat
		Skaggs Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3561' (D.F.)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods, pump and tubing.
2. Ran 3 1/2" O.D. frac tubing w/packer and set @ 3723'.
3. Frac open hole section 3765'-3905' w/20,000 gals. gelled lease crude containing 1# 20/40 sand and 1/40# Adomite per gallon in 3 equal stages w/100# unibeads between stages.
4. Pull frac tubing, run 2 3/8" O.D. tubing and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Morgan TITLE District Superintendent DATE December 15, 1969

APPROVED BY John W. Rungas TITLE Geologist DATE DEC 17 1969

CONDITIONS OF APPROVAL, IF ANY: