DISTRIBUTION			
CANTA EE	NEW MEXICO OIL C	ONSERVATION COMMISS	Form C-104
SANTA FE	· · ·	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND HE	. 5. C. C. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	AL GAS
LAND OFFICE	NOTE: We request con	timed news 31 of the	ntohing subject Unit
TRANSPORTER OIL	production temporaril		
GAS	Unit production must		
OPERATOR	of lease and royalty		
PRORATION OFFICE	of lease and royalty	ownership prior to or	II CIZA CIOII
Operator			
	Terse	o Inc.	
Ad treut:	Draw	er 728	***
		N 31. 8824	·
Reason(s) for filing (Check proper bo		Other (Please explain)	
tiew Well	Change in Transporter of:		Ciled to show change in well
[mccm; detion]	Oil Dry Go		name from L. R. Kershaw
Change in Ownership	Casinghead Gas Conder	$_{ m nsate}$ \square $ $ #2 to: Skaggs	Grayburg Unit #19.
If change of ownership give name			
and address of previous owner			
DECEMBER OF WELL AND	Y YT A CIT		
II. DESCRIPTION OF WELL AND	Well No. Pool Na	me, Including Formation	Kind of Lease
* SKAGGS GRAYDURG	UNIT *19 SKA	GGS GRAYBURG	State, Federal or Fee
	SAA SAA	GOD GIIIIDOILG	
Location		1080	West
Unit Letter F ; 19	85 Feet From The North Lin	ie and <u>1980</u> Feet F	rom The West
7.5	cwrshin 20-S Bange	37-E . NMPM.	Lea
Line of Section 13	cwnship 20=5 Range	, NMPM,	County County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS COLUMN TO A COL	de la contraction de la contra
Name of Authorized Transporter of C	11 🔀 or Condensate 🗀	,	approved copy of this form is to be sent)
Shell Oil Company		P. 0. Box 1910 -	- Midland, Texas
Shell Oil Company Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 🗀		Address (Give address to which approved copy of this form is to be sent)	
Warren Pet. Company	,	Lovington, New N	Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	F 13 20-S 37-E	YES	Unknown
	wish at the free and other lease or pool	give commingling order number	
	with that from any other lease or pool,	give committeining order mamber	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion = (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date opudiod			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
P001	Traine of Froducing Formation		
			Depth Casing Shoe
Perforations			Depth odding once
Perforations		D CENEVILLO DECORD	Depth Gashiq once
Perforations		D CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			SACKS CEMENT
		DEPTH SET	SACKS CEMENT
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET Ifter recovery of total volume of loae epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top allow-
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of loae epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top allow-
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V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE Total of Test Test must be a able for this do	DEPTH SET Ifter recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, pump)	SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top allowants lift, etc.)
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test	FOR ALLOWABLE Total of Test Test must be a able for this do	DEPTH SET Ifter recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, pump)	SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top allowants lift, etc.)
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