	N.	1 1	atta a star				(Revised 7/1 (Form C-
				NPW MAN	0.011.000	ERVATION CO	
			•	NEW MEAN		New Mexico	
	+		•	•	Janua I C,		
					WELL 1	RECORD 1	IPR 8 195
							and states a The states and states an
			Mail to I	District Office, Oil	Conservation Co	mmission, to which	Form C-101 was sent
			later than	twenty days after nmission. Submit in	completion of we	II. Follow instruction	in Rules and Regulat
LOCAT	REA 640 AC	RRECTLY			Ť	P. V. mahara	
						-	37-E , NM
							Coi
Vell is	660	feet from	North	line and	1980	feet from	East
f Section	13	If	State Land the Oil	and Gas Lease No.	is Pater	ited	
Drilling Comr	menced	March 7	7	, 19 53 Drillir	ng was Completed	March 27.	
							,
		-					
				<u></u>	The in	formation given is t	o be kept confidential
			, 19				
				OT SANDS OD /	ONES		
-	-			OIL SANDS OR Z			
Io. 3, from			to	No. 6	i, from	to.	
			тмр	ORTANT WATER	SANDS		
nclude data c	on rate of v	vater inflow and		ch water rose in hol			
						faat	
							·····
o. 4, from	····		to			feet	
				CASING RECO	RD	<u> </u>	
SIZE	WEIGI PER F(KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	1447	Baker			
5-1/2"	14#	New	3765	Hallib.	•		
	1	I	I				
			MUDDIN	G AND CEMENT	ING RECORD		
	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
SIZE OF HOLE		1456	1000	Hallib.			
	_5/27		600	Hallib.			
HOLE	- <u>5/8</u> " -1/2"	3775	000				
HOLE	-5/8" -1/2"		000				• • • • • • • • • • • • • • • • • • •
HOLE	-5/8# -1/2#		300				
HOLE	<u>-5/8"</u> -1/2"			PRODUCTION A	AND STIMULAT	TION	
HOLE	-5/8" -1/2"	3775	RECORD OF	PRODUCTION A			

Result of Production Stimulation After clean out to total depth well flowed 19 barrels of oil in 2 hours through a 24/64" choke.

*----

,

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tes. or deviation surveys were made, submit report on arate sheet and attach hereto

			TOOLS U	SED			
Rotary tools	were used fromQ	.feet to	3930	feet, and from		feet to	feet.
	ere used from						
Cable toom "							
			PRODUCT	rion			
Put to Produ	_{cing} March 7		, <u>1953</u>				
	The production during the firs			barrels	of lic	uid of which 100	% was
	was oil;%	was ei	mulsion;	% water; an	d	% was s	sediment. A.P.I.
	Gravity						
GAS WELL:	The production during the first	, 24 hou	ırs was	M.C.F. plus			barrels of
	liquid Hydrocarbon. Shut in Pro	essuic	lbs.				
Length of T	ime Shut in						
PLEASI	E INDICATE BELOW FORMA	TION	TOPS (IN CONF	ORMANCE WITH G	EOGI	RAPHICAL SECTION	OF STATE):
	Southeastern	New M	lexico			Northwestern New	Mexico
T. Anhy		. Т.	Devonian		Т.	Ojo Alamo	
•			Silurian		Т.	Kirtland-Fruitland	
			Montoya		т.	Farmington	
		. т.	Simpson		Т.	Pictured Cliffs	
			-		Т.	Menefee	
					Т.	Point Lookout	
-	g		-		Т.	Mancos	
	8 lres				Т.	Dakota	
	11C5				т.	Morrison	
	d				т.	Penn	
	u				Т.		
					т.		
	•						
T. Miss		. Т.			1.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2640	106 745 1115 1389 1456 2640 2948 3100 3206 3233 3326 3454 3515 3656 3930 3930	639 370 265 76 1184 308 152 106 27 93 128 61 141 274	Anhy & Potash Anhy & Gyp Anhy & Potash Anhy & Gyp Anhy Anhy & Gyp Anhy & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records., so far as furnished.

		(Date)
Company or Operator The Texas Company	Address Box 1270, Mid land, Position or Title Asst. Dist. Supt	