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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
Skaggs Grayburg Unit	
8. Farm or Lease Name	
Skaggs Grayburg Unit	
9. Well No.	
12	
10. Field and Pool, or Wildcat	
Skaggs Grayburg	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injection Well
2. Name of Operator		
TEXACO Inc.		
3. Address of Operator		
P.O. Box 728 - Hobbs, New Mexico		
4. Location of Well		
UNIT LETTER C , 662 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 20S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
3566' DF		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

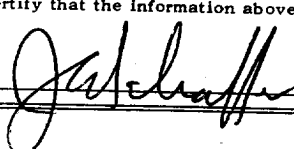
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing w/packer.
2. Ran tubing w/cement retainer set @ 3700'.
3. Squeezed open hole section from 3769-3930' w/ 100 sx Class 'C' cement w/4/10 of 1% Halid 9.
4. Drilled out cement to 3873'.
5. Perforated w/2 JSPF 3747-51', 3754-58', 3761-63', & 2 JSPI @ 3786', 3812', 23', 30', 37', 42', 53' & 3863'.
6. Acidized w/4000 gals 15% NEA in 10-400 gal stages w/50 gals gel brine water & 50# rock salt between stages.
7. Ran tubing w/packer set @ 3702' & returned to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **April 14, 1972**

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supr. DATE **APR 19 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1976

OFFICE OF OIL CONSERVATION COMM.
HOBBS, N. M.