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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name Skaggs Grayburg Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Skaggs Grayburg Unit
3. Address of Operator P.O. BOX 728 - HOBBS, NEW MEXICO 88240		9. Well No. 12
4. Location of Well UNIT LETTER C , 662 FEET FROM THE North LINE AND 1980 FEET FROM West THE 13 LINE, SECTION 20S TOWNSHIP 37E RANGE 37E NMPM.		10. Field and Pool, or Wildcat Skaggs Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3566' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing w/packer.
2. Run tubing w/cement retainer set at 3700'.
3. Squeeze open hole section w/100 sx. Class 'C' cement w/fluid loss additive. If necessary resqueeze w/another 100 sx cement.
4. Drill out cement to 3870'.
5. Perforate w/2 JSPF from 3747-51', 3754-58', 3761-63', & 2 JSPI at 3786', 3812', 23', 30', 37', 42', 53' & 3868'.
6. Acidize w/4000 gals 15% NEA in 10 equal stages. Add blocking material between stages.
7. Run tubing w/packer set at 3700' and place on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. D. Ramey*

TITLE **Asst. District Supt.**

DATE **January 12, 1972**

APPROVED BY Joc D. Ramey
CONDITIONS OF APPROVAL, IF ANY: **DIST. I, Supv.**

TITLE

DATE **JAN 14 1972**

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JAN 18 1972

OIL CONSERVATION COMMA.
FEDERAL GOV.