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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE DE OFFICE D. C. C. Supersedes Old C-104 as	
FILE		ΔNI)	
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND MATHRAL CAS 166	
LAND OFFICE		OUE-13 10 (04 MY 00
TRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
Operator			
	d.	enaco Inc.	
Address		rawer 728	
	<u></u>	lobbs, N. M. 88249	
Reason(s) for filing (Check proper New Well		Other (Please explain)	filed to show change in we
Recompletion	Change in Transporter of: Oil Dry G	mumbar & Janes	e name from L. R. Kershaw
Change in Ownership	<u> </u>	#4 to: Skaggs	Grayburg Unit #12.
,,	Contract Cas Contract	ensate	
If change of ownership give nam and address of previous owner _	e		
DESCRIPTION OF WELL AN	ID LEASE		
* SKAGGS GRAYBUR	C *****	Iame, Including Formation	Kind of Lease
Location	SAH SAH	AGGS GRAYBURG	State, Federal or Fee
Unit Letter C ; 6	Feet From The North Li	ine and 1980 Feet F	From The West
Line of Section 13	Township 20-S Range	37-E , NMPM,	Lea County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Shell Pipe Line Co			approved copy of this form is to be sent)
Name of Authorized Transporter of	. <u>- </u>	P. O. Box 1910 - Mi	•
			approved copy of this form is to be sent)
Warren Pet. Compan	Unit Sec. Twp. Rge.	Lovington, New Mexi	LCO When
If well produces oil or liquids, give location of tanks.	C 13 20-S 37-E	· ·	1
(CASis and asis is a second of a	· · · · · · · · · · · · · · · · · · ·		Unknown
COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Decision 5		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
		·	Denth Creing Shoe
			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING DECORD	Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE			
HOLE SIZE			
HOLE SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allo
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure	SACKS CEMENT Soil and must be equal to or exceed top allows lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test) Tubing Pressure	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test) Tubing Pressure	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure	SACKS CEMENT Soil and must be equal to or exceed top allows lift, etc.) Choke Size
FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test) Tubing Pressure	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure	SACKS CEMENT Soil and must be equal to or exceed top allows lift, etc.) Choke Size
FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test) Tubing Pressure	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure	SACKS CEMENT Soil and must be equal to or exceed top allows lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT Coil and must be equal to or exceed top alice as lift, etc.) Choke Size Gas-MCF
FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT Coil and must be equal to or exceed top alice as lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	SACKS CEMENT Soil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT Oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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E. H. SCOTT

(Signature)
DIST. ACCOUNTANT

(Date)

(Tile) 1 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.