

DUPLICATE

Form C-103  
(Revised 3-55)  
JUL 1 PM 3 35

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 458, Hobbs, New Mexico  
(Address)

LEASE L. R. Kershaw WELL NO. 4 UNIT C S 13 T 20-S R 37-E  
DATE WORK PERFORMED 6-18-58 POOL Skaggs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 3930'  
5 1/2" Casing Set @ 3769'

Pulled tubing, Sand Frae 5 1/2" OD casing perforations 3770' - 3930' down casing with 20,000 gals. refined oil carrying 1# sand per gal. Reran tubing set @ 3700' with sweet hookwall packer set @ 3514'. Recovered load oil and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  
Original Well Data:

DF Elev. 3566' TD 3930' PBD \_\_\_\_\_ Prod. Int. 3770'-3930' Compl Date 4-22-53  
Tbng. Dia 2" Tbng Depth 3922' Oil String Dia 5 1/2" OD Oil String Depth 3769'  
Perf Interval (s) 3770' - 3930'  
Open Hole Interval 160' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4-1-58</u>	<u>6-18-58</u>
Oil Production, bbls. per day	<u>14</u>	<u>42</u>
Gas Production, Mcf per day	<u>51.0</u>	<u>83.16</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3643</u>	<u>1980</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION  
Name E. H. Kier  
Title \_\_\_\_\_  
Date 6-18-58

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name L. Schuler  
Position Field Foreman  
Company The Texas Company