					NEW MEXIC		ÉRVATION New Medic	150	
				later than two	rict Office, Oil enty days after c ission. Submit in	Conservation Co ompletion of we	ll. Follow instru	MAY ONSERVATION HOBBS which Form	Mil Friday
LOC	AREA 640 AC ATE WELL CO				sajon. Submit in	QUINTOFLIC	AIE.		
The T	exa s Cor	128 D.Y ,	or Operator)			L. R.	Kershaw) .	· · · · · · · · · · · · · · · · · · ·
					•				 , NMPM
									County
									intline
		•							
							-		, 19 5.3
					-	•			. S
									ept confidential unti
. 3, from. clude data . 1, from.	a on rate of w	ater inflo	w and eleva	IMPOR tion to which v		from SANDS 5.	feet	to	
				1					
o. 4, from.				to	tofeet.				
				c	ASING RECOI	۲D			
SIZE	WEIGH PER FO		NEW OR USED	AMOUNT	KIND OF SHOE	CUT ÅND PULLED FROM	PĘRFORATI	ONS	PURPOSE
5/8-			New	1437	Baker				
k/2	15.5		New	3760	Hallib				
	<u> </u>								
				MUDDING A	ND CEMENTI	NG RECORD			
SIZE OF HOLE	SIZE OF CASING	WHER SET		D. SACKS CEMENT	METHOD USED	G	MUD Ravity	A 1	MOUNT OF AUD USED
# 7/\$#	8-5/8	1447	1 1	-	HOW Co				
•/ •	,-==/~								
	<u> </u>		RE	CORD OF PI	RODUCTION A	ND STIMULAT	TON	<u> </u>	•

out hole to total depth.

Result of Production Stimulation Well flowed 70 bbls of oil in 4 hours.

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Depth Cleaned Out 3930

RECORD OF DRILL-STEM AND SPECIAL TESTS.

	If drill-stem or other special tes	or devia	tion surveys were	made, submit report on :	_r , A T	ate sheet and attach hereto
	-		TOOLS U	JSED		
Rot: Cab	ary tools were used from	feet to feet to	39 30	feet, and from		feet tofeet.
			PRODUC			
	Annil 22					
Put	to Producing. April 22					2.00
OII	L WELL: The production during the fir	rst ≄ hou	rs was	70 barrels of	of lig	uid of which
	was oil:	% was er	nulsion;	 % water; and	±	% was sediment. A.P.I.
	Gravity 37.1					
GA	S WELL: The production during the fit	rst 24 hou	rs was	M.C.F. plus	•••••• •	barrels of
	liquid Hydrocarbon. Shut in	Pressuic	lbs.			
La	ngth of Time Shut in					
LC					2001	DADUICAL SECTION OF STATES
	PLEASE INDICATE BELOW FORM			URMANCE WITH GI	2003	Northwestern New Mexico
_					т.	
т.	Anhy Salt				T.	Kirtland-Fruitland
T.	Salt				T.	Farmington
B.	Yates				Т.	Pictured Cliffs
T.	7 Rivers				т.	Menefee
Т.	Queen				Т.	Point Lookout
Т. —					Т.	Mancos
Т.	Grayburg				т.	Dakota
Т.	San Andres				т.	Morrison
Т.	Gloricta					
Т.	Drinkard				T.	
T.	Tubbs					
Т.	Abo					
Т.	Penn	Т.				
Т.	Miss	Т.			Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	 From	То	Thickness in Feet	Formation
0 1045 1405 1530 1785 2119 2245 2348 2640 2792 3517 3644 3802 3820	40 1045 1405 1530 1785 2119 2245 2348 2640 2746 2792 3517 3644 3802 3930 3930	125 255 334 126 103 292 106 46 725 127 188 18 18	Caliche Red Bed Anhy & Gyp Anhy & Red Bed Sahy & Slt. Slt. Anhy & Salt Anhy & Salt Anhy & Cyp Salt & Anhy Anhy & Gyp Anhy & Lime Lime & Shale Lime Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records., so far as furnished.

	May 16, 1953 (Date)
Combany of Oberator	Address Box 1270, Midland, Texas
Name Malalace	Position or Title. Asst. Dist. Supt.