

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address 1961 MAY 29 AM 5:45 P. O. Box 352 - Midland, Texas			
Lease I. P. Kershaw	Well No. 5	Unit Letter K	Section 13	Township 20-S	Range 37-E
Date Work Performed May 24, 1961	Pool Skaggs		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull rods and tubing. Squeeze open hole 3788' to 3930' with 250 sx. Regular cement. Jet sand, perforate with 3 jet sand shots per ft. at 3866', 3851', 3837', 3828', 3822', and 3814'. Acidize with 2000 gals 15% LST NEA at 2 BPM. Swab well. Frac open hole 3788' to 3930' with 20,000 gals refined oil and 20,000 lbs. sand at 11.8 BPM. Return well to pump. Recover load, test, return well to production.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3557'	T D 3930'	P B T D None	Producing Interval 3788' to 3930'	Completion Date 7-20-53
Tubing Diameter 2 3/8"	Tubing Depth 3810'	Oil String Diameter 5 1/2"	Oil String Depth 3788'	

Perforated Interval(s)

None

Open Hole Interval

3788' to 3930'

Producing Formation(s)

Grayburg

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-1-61	None	None	200	None	--
After Workover	5-24-61	4	7	3	1810	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

TEXACO Inc.