

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Sand Free	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEKACO Inc., P.O. Box 352
Midland, Texas
(Place)

March 13, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEKACO Inc. (Company or Operator) **L. R. Kershaw** Well No. **5** in **K** (Unit)
NE 1/4 SW 1/4 of Sec. **13**, T. **20-S**, R. **37-E**, NMPM., **Skaggs** Pool
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production, we propose to do the following work:

1. Set retrievable cement retainer in 5-1/2" casing at approximately 3770', pressure test casing, and squeeze open hole from 3788-3930', with 200 sacks of cement. If necessary, re-squeeze with 100 sacks.
2. Pull retainer and drill out cement to 3875'.
3. Penetrate through cement lined open hole with water and sand using the abram-jet method. Abram-jet at 3866', 3854', 3837', 3828', 3822', and 3816', using one lb. sand per gallon of water with 20 minute pumping periods at each setting pumping 156 lbs. sand per minute.
4. Acidize open hole 3788-3875' with 2000 gals of 15% L&T HCl. Swab to clean up and test.
5. Fracture open hole 3788-3875' with 20,000 gals of refined oil carrying 1-1/2 lbs. of sand per gallon. Fracture down 2" tubing and 5-1/2" casing annulus if injection pressures estimated from acid treatment will permit.
6. Recover lead oil, place well on pump, and test.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

TEKACO Inc.

Company or Operator

By

Position **Assistant District Superintendent**
Send Communications regarding well to:

Name

W. B. HubbardAddress **P. O. Box 352, Midland, Texas**