

DUPLICATE									
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AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

RECEIVED  
AUG 13 1953

Mail to District Office, Oil Conservation Commission, to which Form C-105 is attached, later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

L. R. Kershaw

(Lease)

Well No. 5, in NE 1/4 of SW 1/4, of Sec. 13, T. 20-S, R. 37-E, NMPM.

Skaggs

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 13. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced June 30, 1953 Drilling was Completed July 20, 1953

Name of Drilling Contractor Thompson-Carr, Inc.

Address P. O. Box 2524 Houston 1, Texas

Elevation above sea level at Top of Tubing Head 3557 (DF) The information given is to be kept confidential until

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19

## OIL SANDS OR ZONES

No. 1, from -- to -- No. 4, from -- to --

No. 2, from -- to -- No. 5, from -- to --

No. 3, from -- to -- No. 6, from -- to --

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.

No. 2, from -- to -- feet.

No. 3, from -- to -- feet.

No. 4, from -- to -- feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	New	1428	Hallib	--	--	--
5 1/2	15.50#	New	3788	Hallib	--	--	--

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1440	800	Hallib	--	--
7 7/8	5 1/2	3788	600	Hallib	--	--

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 3930'. Formation was shot with 300 quarts of Dupont nitro from 3810' to 3930'. A 70' gravel tamp was used to protect casing set.

Result of Production Stimulation Swabbed 182 bbls. of oil in 10 hours.

Depth Cleaned Out 390

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3930 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 20, 1953

OIL WELL: The production during the first 24 hours was 231.72 barrels of liquid of which 100% was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche				
40	1155	1115	Red Bed				
1155	1440	325	Red Bed & Anhy				
1440	2896	1456	Salt & Anhy				
2896	3560	664	Anhy & Gyp				
3560	3718	158	Lime & Anhy				
3718	3930	212	Lime				
	3930		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records, so far as furnished.

August 10, 1953  
Company or Operator The Texas Company Address Box 1270 Midland, Texas  
Name J. H. Green Position or Title District Superintendent