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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>Skaggs Grayburg Unit</b>
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>Skaggs Grayburg Unit</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>18</b>
4. Location of Well UNIT LETTER <b>E</b> <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1985</b> FEET FROM THE <b>North</b> LINE, SECTION <b>13</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Skaggs Grayburg</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3559' DF</b>		12. County <b>Lea</b>

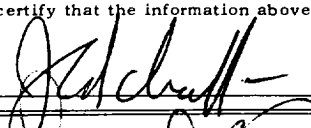
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

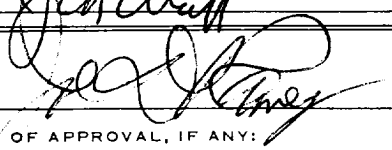
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Perforate w/1 JSPF from 3730-38, 3741-46, 3758-66 and 3794-98'.
2. Fracture with 24,000 gals gelled lease crude containing 1 ppg 20/40 Ottawa sand, 25 lb/1000 gal Mark II Adomite in 4 - 6000 gal stages w/100# of unibeads ahead of first stage, 150# between first and second stages, 250# between second and third stage and no unibeads between third and fourth stages. Ran temp survey following each stage of frac.
3. Ran tubing, pump and rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE September 7, 1971

APPROVED BY  TITLE SUPERVISOR DISTRICT I DATE SEP 8 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 7 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.