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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
TEXACO Inc.		Skaggs Grayburg Unit	
3. Address of Operator		9. Well No.	
P. O. Box 728 - Hobbs, New Mexico 88240		18	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1985</u> FEET FROM		Skaggs Grayburg	
THE <u>North</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3559' DF		Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate down 5-1/2" casing w/1 JSPF from 3730' - 3738', 3741' - 3746', 3758' - 3766' and from 3794' - 3798'.
2. Fracture with 24,000 gals gelled lease crude containing 1 ppg 20/40 Ottawa sand, 25 lb/1000 gal Mark II Adomite and 40 lb/1000 gal gelling agent as follows:  
  
Fracture in 4 equal stages preceding each frac stage w/250 gals NE acid. Follow each stage w/a temp. survey. Add unibeads as needed.
3. Run tubing, pump and rods. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. J. Schuff</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>August 3, 1971</u>
APPROVED BY <u>J. J. Schuff</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>AUG 4 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 3 1971

OIL CONSERVATION COMM.  
HOERS, D. L.