NO. OF COPIES RECEIVED			
DISTRIBUTION		DNSERVATION COMMISSIZIN	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE AND HOLLOWABLE GLOCK	Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TRA	NSPORT OIL AND NATURA	
LAND OFFICE	NOTE: We request cor		
OIL IRANSPORTER -	production temporaril		
GAS	Unit production must	still be measured sep	parately on the basis
OPERATOR  PRORATION OFFICE	of lease and royalty	ownership prior to Un	nitization.
1. Propagation of Field			
		raco luc.	
A 1 tress		awer 728 bbs, N EI. 88240	
Reason(s) for filing (Check proper box		Other (Please explain)	
Hew Well	Change in Transporter of:	*This C-104 fi	iled to show change in well
Recompletion	Oii Dry Gas	= #6 +0. Ska gas	e name from L. R. Kershaw s Grayburg Unit #18.
Change in Ownership	Casinghead Gas Conden	sate #0 to. Dha gg.	dray barg only 11
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		Kind of Lease
Lease Name  * SKACCS GRAYDURG	ļ	ne, Including Formation  CGS CRAYBURG	State, Federal or Fee
Location	0.1.2.1	dos diairisona ,	
	O Feet From The West Line	e and 1985 Feet F	rom The North
Unit Letter E; 66			_
Line of Section 13 , To	wnship 20-S Range 37	7-E , NMPM,	Lea County
III. DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent)
Shell Oil Company		P. O. Box 1910 - M	idland, Texas
Name of Authorized Transporter of Co	singhead Gas 🔀 💮 or Dry Gas 🗀		pproved copy of this form is to be sent)
Warren Pet. Company		Lovington, New Mex	<del></del>
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 13 20-S 37-E	Is gas actually connected? YES	Unknown
give location of tanks.	_ <del>                </del>	<u> </u>	1
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:	
	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		I I	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.0.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7 561			
Perforations			Depth Casing Shoe
	THOMAS CASING AND	CEVENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING G. VOZINO		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of loa opth or be for full 24 hours)	d oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Float Builing Fest			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting Method (phot, back pr.)	Tubing Pleasure	Casang   1   1   1   1   1   1   1   1   1	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSE	RVATION COMMISSION
THE COMMITTEE OF C			
I hereby certify that the rules and	regulations of the Oil Conservation		, 19
Commission have been complied	with and that the information given he best of my knowledge and belief.	ВУ	
above to that the strapests		18	,
-		II '	
		This form is to be filed	d in compliance with RULE 1104.
	enature)	well this form must be acc	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation
E. H. SCOTT DIST. ACCUUITME		tests taken on the well in accordance with RULE 111.	
	Title)	All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.
JUL	1 1988	Fill out Sections I. II	. III, and VI only for changes of owner
7	Date)		sporter, or other such change of condition must be filed for each pool in multiply
		completed wells.	ment be tree for each poor in mattipe,