Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 8824)	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88	rawer DD, Antesia, NM 88210 P.		VATION DIVISION D. Box 2088		at Bottom of Lafe	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM		ta Fe, New	Mexico 87504-2088			
I	REQUEST FO	R ALLOW	ABLE AND AUTHOR	RIZATION BAS		
Operator CONOCO INC.				Well API	Na. 150669680	
PO Box 1959	MIDLAND	N TV	79705			
Reason(s) for Filing (Check proper New Well	box)		Other (Please ex	plain)		
Recompletion		ransporter of: Dry Gas				
Change in Operator	Cazinghead Gas 🗌 C	Condensate	·			
nd address of previous operator		<u> </u>				
I. DESCRIPTION OF W Lease Name		ool Name, Inclu	ding Formation	Kind of L		
SEMU-EUMON			QUEEN GAS		ease Lease No. erai or Fee 02955768	
Unit Letter L	. 1980 E		SOUTH Line and	60		
			_		rom The <u>WEST</u> Line	
		ange 37	, i uvir ivi,	LEA	County	
II. DESIGNATION OF T lame of Authonized Transporter of	RANSPORTER OF OIL	AND NATU				
shill Fipel	Lone.		Address (Give address to w	hich approved copy	y of this form is to be sent)	
Tame of Authonized Transporter of PHILLIPS 66 NAT		Dry Gas			of this form is to be sent)	
well produces oil or liquids,	M GSnit Or potention Tw	DANY VP. Rec.	400 (EFFERENCE) Is gas actually connected?	When ?	100055A, TX 7976	
ve location of tanks.		1	VES		7-31-90	
this production is commingled with 7. COMPLETION DATA	and from any other lease or pool	l, give comming	ling order number:			
Designate Type of Comple	tion - (X)	Gas Well	New Well Workover	Deepen Plu	ig Back Same Res'v Diff Res'v	
ate Spudded	Date Compl. R eady to Pro	<u>ا</u>	Total Depth	P.B	.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Destucion D		Too OllCoo Dou			
	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
rforations		-	·	Dep	th Casing Shoe	
	TUBING, CA	SING AND	CEMENTING RECOR	D	<u> </u>	
HOLE SIZE	CASING & TUBIN		DEPTH SET		SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQU	JEST FOR ALLOWABL	Æ		······		
L WELL (Test must be ay te First New Oil Run To Tank	ter recovery of total volume of loc Date of Test	2d oil and must	be equal to or exceed top allo	wable for this dept	n or be for full 24 hours.)	
	Date of Test		Producing Method (Flow, pu	mp, gas lift, etc.)		
ngth of Test	Tubing Pressure		Casing Pressure	Cho	ce Size	
tual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Gas-	MCF	
	Length of Test		Phile Condensate ABACE			
AS WELL tual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Grav	ity of Condensate	
	Length of Test Tubing Pressure (Shut-in)		Bbis. Condensate/MMCF Casing Pressure (Shut-in)		ity of Condensate	
tual Prod. Test - MCF/D ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	NCE	Casing Pressure (Shut-in)	Chok	ie Size	
tual Prod. Test - MCF/D ing Method (pilot, back pr.) OPERATOR CERTIF	Tubing Pressure (Shut-in) ICATE OF COMPLIA		Casing Pressure (Shut-in)	Chok	·	
ing Method (pilol, back pr.)	Tubing Pressure (Shut-in) ICATE OF COMPLIA gulations of the Oil Conservation and that the information given abo		Casing Pressure (Shut-in)	Choir SERVATIO	e Size DN DIVISION	
ing Method (pitot, back pr.) • OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	Tubing Pressure (Shut-in) ICATE OF COMPLIA gulations of the Oil Conservation and that the information given abo		Casing Pressure (Shut-in)	Choir SERVATIO	ie Size	
tual Prod. Test - MCF/D ing Method (putot, back pr.) OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r Malachee Signature	Tubing Pressure (Shut-in) ICATE OF COMPLIA gulations of the Oil Conservation and that the information given abo my knowledge and belief.	bye	Casing Pressure (Shut-in)	SERVATIO	e Size	
tual Prod. Test - MCF/D ing Method (putot, back pr.) OPERATOR CERTIF hereby certify that the rules and re Division have been complied with a is true and complete to the best of r <u>UNUER</u> Signature H.L. DEATHE Printed Name	Tubing Pressure (Shut-in) ICATE OF COMPLIA gulations of the Oil Conservation and that the information given abo ny knowledge and belief.	bve HERVISOR	Casing Pressure (Shut-in) OIL CON Date Approved By	SERVATIO	e Size ON DIVISION	
tual Prod. Test - MCF/D ing Method (pulot, back pr.) OPERATOR CERTIF hereby certify that the rules and re Division have been complied with a s true and complete to the best of r <u>UNUER HE</u> Signature H.L. DEATHE	Tubing Pressure (Shut-in) ICATE OF COMPLIA gulations of the Oil Conservation and that the information given abo my knowledge and belief.	Dive DERVISOR	Casing Pressure (Shut-in) OIL CON Date Approved	SERVATIO	e Size	

- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

with Rule 111.

