NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

CONTINENTAL OIL COMPANY Location Unit Sec Twp of Well I 14	ļ.	Lease SEMU PERMAIN		Well No. 46	
or Well 1 14	20	Rge		County	
1 1 1	20 of Prod or Gas)	Method of Prod Flow, Art Lift	Prod. Me (Tbg or		Choke Size
Name of Reservoir or Pool (Oil of Upper Compl EUMONT GA		F	CSG	038/	ОРЕИ
Lower	INJ.		TBG		
to in the second	LOW TEST	NO. 1			radi di kanga di Amerika di Amerika pendada en
Both zones shut-in at (hour, date): 8:30 a					
Well opened at (hour, date): 8:30 a			•	per letion	Lower Completion
Indicate by (X) the zone producing					•
Pressure at beginning of test					1875
Stabilized? (Yes or No)			_		NO
Maximum pressure during test					2075
Minimum pressure during test					1575
Pressure at conclusion of test					1800
Pressure change during test (Maximum minus Minimum) 150					27 5
Was pressure change an increase or a decreas	se?			EC	INC.
Well closed at (hour, date): 8:30 a.m.				hours	and the state of t
Oil Production During Test: 0 bbls; Grav;	Gas Prod During T		MCF; G	OR	
Remarks NO EVIDENCE OF COMMUNICATION.	LOWER ZO	NE WT. INJ. PRESS	. DIFF. D	UE TO LOW	WI SUPPLY
					Majoja sagaidanga, ar Ma' ekanometran saga sakili serina sas sere
FLO	OW TEST N	0. 2			_
Well opened at (hour, date): LOWER COMP	P. Wr. IN	J.		pe r letion	
Indicate by (X) the zone producing	• • • • • • •	•••••	• • • • • •		
Pressure at beginning of test	• • • • • • • •	* * * * * * * * * * * * * * * * * * * *			
					######################################
Stabilized? (Yes or No)	• • • • • • • •				
Stabilized? (Yes or No)		••••••	• • • • • •		
	• • • • • • • •		•••••		
Maximum pressure during test					
Maximum pressure during test					
Maximum pressure during test	Minimum).	Total tare			
Maximum pressure during test	Minimum).	Total time Production	e on		
Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus Maximum minus Maxi	Minimum).	Total time Production	e on		
Maximum pressure during test	Minimum). se? Gas Produ During Te	Total time Production ction st	e on MCF; GOR		
Maximum pressure during test	Minimum). se? Gas Produ During Te	Total time Production	e on MCF; GCR		
Maximum pressure during test	Minimum). se? Gas Produ During Te	Total time Production ction st	e on MCF; GOR	the best	of my
Maximum pressure during test	Minimum). se? Gas Produ During Te	Total time Production ction st ed is true and co	e on MCF; GOR	the best	of my
Maximum pressure during test	Minimum). se? Gas Produ During Te	Total time Production ction st ed is true and co Operator CONTINE	e on MCF; GOR	the best	of my

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