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	NO. OF CUPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FORDALLOWABLE U. C. C. AND ANSANTO OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S
1.	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Operator			·
	Continental dil Company			
	Bc-f 460, 7 Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oll Dry Go Casinghead Gas Conde		name of well.
	If change of ownership give name and address of previous owner			
1.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name SEMU Reimian	Well No. Fool Name, Including F 46 Ecomont	(Jas) State, Federal a	Free La CO316.20 ()
	Unit Letter <u>I</u> ; <u>19</u>	80 Feet From The <u>South</u> Lir	ie and <u>660</u> Feet From The	East
	Line of Section 14 To	wnship 20 Range	37 , NMFM, Lea	County
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approved	copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🔀	Address (Give address to which approved	copy of this form is to be sent
	If well produces oil or liquids, give location of tanks.	Chie Sec. Twp. Bge.	Is gas actually connected? When	2-14-57
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X)	New Well Workover Deepen F	lug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 7	ubing Depth
	Perforations			Pepth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•			
		1		
	EST DATA AND REQUEST FOR ALLOWABLE       (**st must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         Date First New Oil Bun To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Preseure C	hoke Size
	Actual Prod. During Test	Cil-Bbls,	Water-Bbls, G	as • MCF
1	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF G	ravity of Condensate
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
[.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATI	ON COMMISSION
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the kmade 5 - add - Rear - 2 (Rear)	ith and that the information given	APPROVED	, 19 myan
	Lile.		TITLE	
	Robert Sault	·III		
Adm. Sec. Rief (Tille) (Ligie) 14 1968 (Date)			<ul> <li>well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</li> <li>Separate Forms C-104 must be filled for each pool in multiply</li> </ul>	

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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