

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC 031620 b
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME N.M.F.U.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEL, Sec. 14, T-20S, R-37E Lea County, New Mexico N.M.P.M.		8. FARM OR LEASE NAME SEMU Permian
14. PERMIT NO.		9. WELL NO. 46
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3555' DF		10. FIELD AND POOL, OR WILDCAT NMFU Field Skaggs Grayburg S.A.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 - T-20S - R-37E
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Convert to Injection

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert the above subject well to injection, in connection with the Skaggs Pool waterflood using the following procedure.

1. Kill gas zone w/oil. Pull tubing and tailpipe from pkr. @ 3750'.
2. Retrieve Model "D" Packer.
3. Drill out cement & CIBP @ 3850 (Top of Cement 3842')
4. Clean out to T.D. of 3916'.
5. Run cement lined tubing in tubing w/sleding sleeve and injection packer, Set packer @ 3760'.
6. Swab Eumont Gas Zone thru sleding. Start injecting into Grayburg.

A subsequent report will be submitted upon completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 4-10-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (5) PAN AM-Hobbs-(2) ATL-Ros-(2) CALIF-Mid-(3) FILE (2)