

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME SEMI Permian
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240		9. WELL NO. 47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FEL Section 14, T-20S. R-37E. Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT Skaggs
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-20S, R-37E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3550 DF		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf. addt'l pay

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate additional pay and sandfrac well as follows:

1. Cleaned out fill to 3908'.
2. Perforated 11 holes at 3853, 3855, 3857, 3878, 3880, 3882, 3884, 3886, 3893, 3895 and 3897.
3. Treated through 3" tubing with packer set at 3750', w/1,000 gals. acid and 500# moth balls, 16,000 gals. base crude, 16,000# sand, 600# "ADOMITE" fluid loss additives.
4. Pulled tubing and packer.
5. Ran tubing, rods, pump and placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jesse D. Shaw

TITLE Sup. Prod. Engineer

DATE 12-1-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

DEC 8 1967

USGS-5 ATL-Rosw-2 CHEV-Mid-2 PAN AM-Hobbs-2 FILE

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER