

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-31424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031620 (3)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

SEMU Permian

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Skaggs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T-20S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Continental Oil Company	SEMU Permian
3. ADDRESS OF OPERATOR	9. WELL NO.
Box 460, Hobbs, New Mexico 88240	47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
660' FSL & 660' TEL, Sec. 14, T-20S, R-37E, Lea County, New Mexico	Skaggs
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 14, T-20S, R-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH
3550' DF	Lea
	13. STATE
	N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

Perf. additional pay

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase its producing rate, it is proposed to perforate additional pay and sandfrac the well as follows:

1. Clean out fill to 3908'.
2. Perforate 11 holes at 3853, 3855, 3857, 3878, 3880, 3882, 3884, 3886, 3893, 3895 and 3897.
3. Treat through 3" tubing with packer set at 3845, with 1,000 gallons acid followed with 12,000 gallons lease crude, 12,000# sand and 600# "ADOMITE" fluid loss additive.
4. Pull tubing and packer.
5. Run tubing, rods and pump and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jesse W. Hart

TITLE Sup. Prod. Engineer

DATE

10-10-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5 APL-Hob-2 CHEV-Mid-2 PAN AM-Hobbs-2 FILE

*See Instructions on Reverse Side

OCT 11 1967
DISTRICT ENGINEER