

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, NEW MEXICO

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.		8. FARM OR LEASE NAME Buitt B
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 330' FWL - Unit Letter D		10. FIELD AND POOL, OR WILDCAT Gunnison Monument G-SA
14. PERMIT NO. 30-025-06101		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 15-20S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Test Csg Integrity & Temp/Pressure

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. NU BOPs and test.
2. POOH laying down with rods, pump, and tubing (if applicable).
3. PU scraper for production casing and 2-7/8" workstring. RIH to the top of the production interval (top perf or bottom of casing in an open-hole). POOH.
4. PU CIBP for production casing and RIH on workstring. Set CIBP approximately 100' above the top perf or production casing shoe. Pull-up 10', circulate out wellbore fluids or gasses with water, and pressure test casing and CIBP to 500 psi for 15 minutes with pressure loss not to exceed 10%.
 - A. If test fails contact Engineering for recommendations.
 - B. If the casing and CIBP hold pressure:
 1. Spot 50' of cement on top of CIBP.
 2. Pull tubing up above TOC and circulate the hole full of packer fluid.
 3. POOH laying down workstring.
5. ND BOPs. Land 1 jt of tubing in the wellhead. Bull-plug all exposed ends of tubing and flowlines. RDMO.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Supervisor

DATE March 21, 1989

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side