Appropriate District Office		e of New Mexico Id Natural Resources Department	Form C-104 Review 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 8821	o P.	RVATION DIVISION O. Box 2088	See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87		w Mexico 87504-2088	
I.	REQUEST FOR ALLO	WABLE AND AUTHORIZATION OF THE AND AUTHORIZATION OF THE AND NATURAL GAS	N
Operator CONOCO INC.			Well API No.
Address			300250610200-
PO BOX 1959 Reason(s) for Filing (Check proper b	MIDLAND, T	X 79705	
New Well	Change in Transporter of	Other (Please explain)	
Recompletion Change in Operator	Oil 🗌 Dry Gas	<u>A</u>	
f change of operator give name	Casinghead Gas Condensate		
and address of previous operator			
Lease Name		actuding Formation	Kind of Lesse
BRITT B	3 Eumo		tate, Federal or Fee 07103(62)
Unit Letter L	:	Guit 220	
			_ Feet From TheU_L5t
Section 5 Tow	nahip 205 Range 3	37E, NMPM, LEA	County
I. DESIGNATION OF TR	ANSPORTER OF OIL AND NA	TURAL GAS	
ame of Authorized Transporter of O	il or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
ame of Authorized Transporter of Ca	asinghead Gas or Dry Gas 5	Address (Give address to which appre	med come of this form is to be suit
PHILLIPS 66 NA	TUPA Fine Company	JY 4001 PENBROOK	<u>ODESSA, TX</u> 79762
well produces oil or liquids, GPA re location of tanks.	1 Unit Colperation Twp.	Rge. Is gas actually connected?	hen?
his production is commingled with t	ECTIVE February of the proi, give some	ningling order number:	8/3/90
. COMPLETION DATA			
Designate Type of Completie		II New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v
r's Spudded	T. ste Compi. Ready to Prod.	i stal Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	-		Tubing Depth
rforations			
forations			Depth Casing Shoe
forations	TUBING, CASING AN	ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	ND CEMENTING RECORD	
	TUBING, CASING AN CASING & TUBING SIZE		Depth Casing Shoe
	TUBING, CASING AN CASING & TUBING SIZE		Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE		Depth Casing Shoe
HOLE SIZE TEST DATA AND REQUIL WELL (Test must be after	CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUIL WELL (Test must be after	CASING & TUBING SIZE		Depth Casing Shoe SACKS CEMENT SACKS CEMENT
HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after e First New Oil Run To Tank	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and m	DEPTH SET	Depth Casing Shoe SACKS CEMENT SACKS CEMENT
HOLE SIZE TEST DATA AND REQUI WELL (Test must be after the First New Oil Run To Tank gth of Test	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test Tubing Pressure	DEPTH SET	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size
HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after e First New Oil Run To Tank gth of Test	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test	DEPTH SET DEPTH SET Dust be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift	Depth Casing Shoe SACKS CEMENT SACKS CEMENT
HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test Tubing Pressure	DEPTH SET	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT
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HOLE SIZE TEST DATA AND REQUIL WELL (Test must be after First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis.	DEPTH SET DEPTH	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas- MCF Gravity of Condensate
HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after te First New Oil Run To Tank tegth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test	DEPTH SET DEPTH	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas- MCF
HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after te First New Oil Run To Tank ingth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pilot, back pr.) OPERATOR CERTIFIC	CASING & TUBING SIZE CASING & STATES CASING & TUBING SIZE CASING & STATES CASIN	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Dust be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gaz- MCF Gravity of Condensate Choke Size Choke Size
HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after te First New Oil Run To Tank ingth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complied with and	CASING & TUBING SIZE CASING & TOUR ADDRESS CASING ALLOWABLE CASING ALLOWABL	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Dust be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas- MCF Gravity of Condensate
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HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after te First New Oil Run To Tank ingth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complied with and	CASING & TUBING SIZE CASING & TOUR ADDRESS CASING ALLOWABLE CASING ALLOWABL	DEPTH SET DEPTH	Depth Casing Shoe SACKS CEMENT
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HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after te First New Oil Run To Tank ingth of Test ual Prod. During Test AS WELL ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Multable	CASING & TUBING SIZE CASING & COLORADO CONTRACT OF COLORADO CONTRACT OF COMPLIANCE CATE OF COMPLEXENCE	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Decision	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size

RUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

- Andrew State (1997) - Andrew State (1997) - Andrew State (1997)

