

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Comoco Inc.
3. ADDRESS OF OPERATOR 10 Dosta Drive West Midland TX 79705
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit F 1950' FWL & 1530' FWL

14. PERMIT NO. 30-025-06105 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3554' G2

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P&A this well according to the attached procedures.

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JUN 19 11 23 AM '90
CARTER
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE ADMINISTRATIVE SUPRV.

DATE 6-15-90

(This space for Federal or State office use)

Orig. Signed by Admin. Solicitor

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 6-21-90

*See Instructions on Reverse Side

Area (1) AMOCO (1) CHEVRON (1) File

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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POST OFFICE

BRITT B NO. 6

Plug and Abandon

Summary:

The following procedure is recommended to permanently plug and abandon Britt B No. 6:

1. Spot a 10 sack cement plug on top of CIBP at 2750'.
2. Spot a 17 sack cement plug across top of salt and intermediate casing shoe from 1184'-1356'.
3. Spot a 25 sack cement plug from 253' - surface.

Location: 1950' FNL & 1530' FWL, Unit F, Sec. 15, T20S, R37E
Lea County, NM

Elevation: 3554' DF (10' AGL)

Completion: Yates Seven Rivers and Penrose
TD: 3915' PBTD: 3750'
Perfs: 2622'-2767'
3508'-3630'

Casing/Tubing Specifications:

O.D. (in.)	Weight Grade (lbs/ft)	Grade	Depth (ft)	Drift (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft) (ft3/ft)
10-3/4"	32.75	H-40	262	10.036	880	1,820	.1009 .5665
7-5/8"	26.4	J-55	1237'	6.844	2,890	4,140	.0472 .2643
5-1/2"	17.0	J-55	3787'	4.767	4,910	5,320	.0232 .1305
2-7/8"	6.5	N-80		2.347	11,160	10,570	.00579 .03250

10-3/4" casing set at 262' with 285 sx cement circulated to surface.

7-5/8" casing set at 1237' with 425 sx cement. (Est. at surface).

5-1/2" casing set at 3787' with 425 sx cement. TOC at 2360' by temperature survey.

Use safety factor of 70% for collapse and burst pressures.
Assume 2-7/8" workstring will be used.

- Notes:
1. Cement slurry used in this procedure shall be Class "C" neat mixed at 14.8 ppg.
 2. All mud shall be 9.5 ppg with 25 lbs gel/bbl brine.
 3. Call Kandy Lawson to notify BLM prior to commencing any work.

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Recommended Procedure:

1. Prepare well for P&A:

- A. MIRU. Bleed well pressure down. Kill well with 9.5 ppg mud if needed.
- B. ND wellhead and NU BOP.
- C. PU and TIH w/2-7/8" workstring to tag CIBP at 2750'. PU 2'.

2. Spot cement plug on CIBP:

- A. MIRU cement services. Load and circulate hole with 58 bbls mud.
- B. Spot cement on CIBP from 2649' to 2750': Pump 10 sx Class "C" cement and displace with 15 bbls mud.
- C. POOH laying down WS to 1356'.

3. Spot cement across top of salt and intermediate casing shoe from 1184' to 1356'.

- A. Load hole with mud.
- B. Pump 17 sx of Class "C" cement and displace with 7 BBL mud.
- C. POOH laying down WS to 253'.

4. Spot surface plug:

- A. Load hole with mud.
- B. Pump 25 sx class "C" cement.
- C. POOH LD WS.

5. Prepare surface location for abandonment

- A. ND BOP and cut off all casing strings at the base of the cellar or 3' below the final restored ground level (whichever is deeper). RDMO pulling unit.
- B. Fill the casing strings (if necessary) from the cement plug to surface with cement.
- C. Cover the wellbore with a metal plate at least 1/4" thick, welded in place, or a cement cap extending radially at least 12" beyond the 10-3/4" casing and at least 4" thick.
- D. Erect an abandonment marker according to the following specifications:

- 1. Marker must be at least 4" diameter pipe, 10' long with 4' above restored ground level, and embedded in cement.

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HOMER CENTER

2. Marker must be capped and inscribed with the following well information:
Britt B No. 6
Unit F, Sec. 15, T20S, R37E
Lea County, NM
Date

Note: 1/4" metal plate can be welded to marker and then to the casing after the marker is set in cement.

- E. Cut off dead-man anchors below ground level and remove markers. Fill in cellar and workover pit.
F. Remove all equipment, concrete bases, and pipe not in use.
G. Clean and restore location to its natural state. Reseed according to BLM requirements.
6. Send a copy of the well service report to Kandy Lawson in the Hobbs Office so the proper forms can be filed.

Approved:

Jim Buchanan
Production Specialist

4-30-90
Date

J. H. McElroy
Engineer

4-30-90
Date

Joe E. Rites
Supervising Production Engineer

5/21/90
Date

Michael L. Morrison
Division Engineering Manager

5-25-90
Date

Carl M. Rym
Production Superintendent

5/31/90
Date

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FIDELITY OFFICE

Britt B No. 6

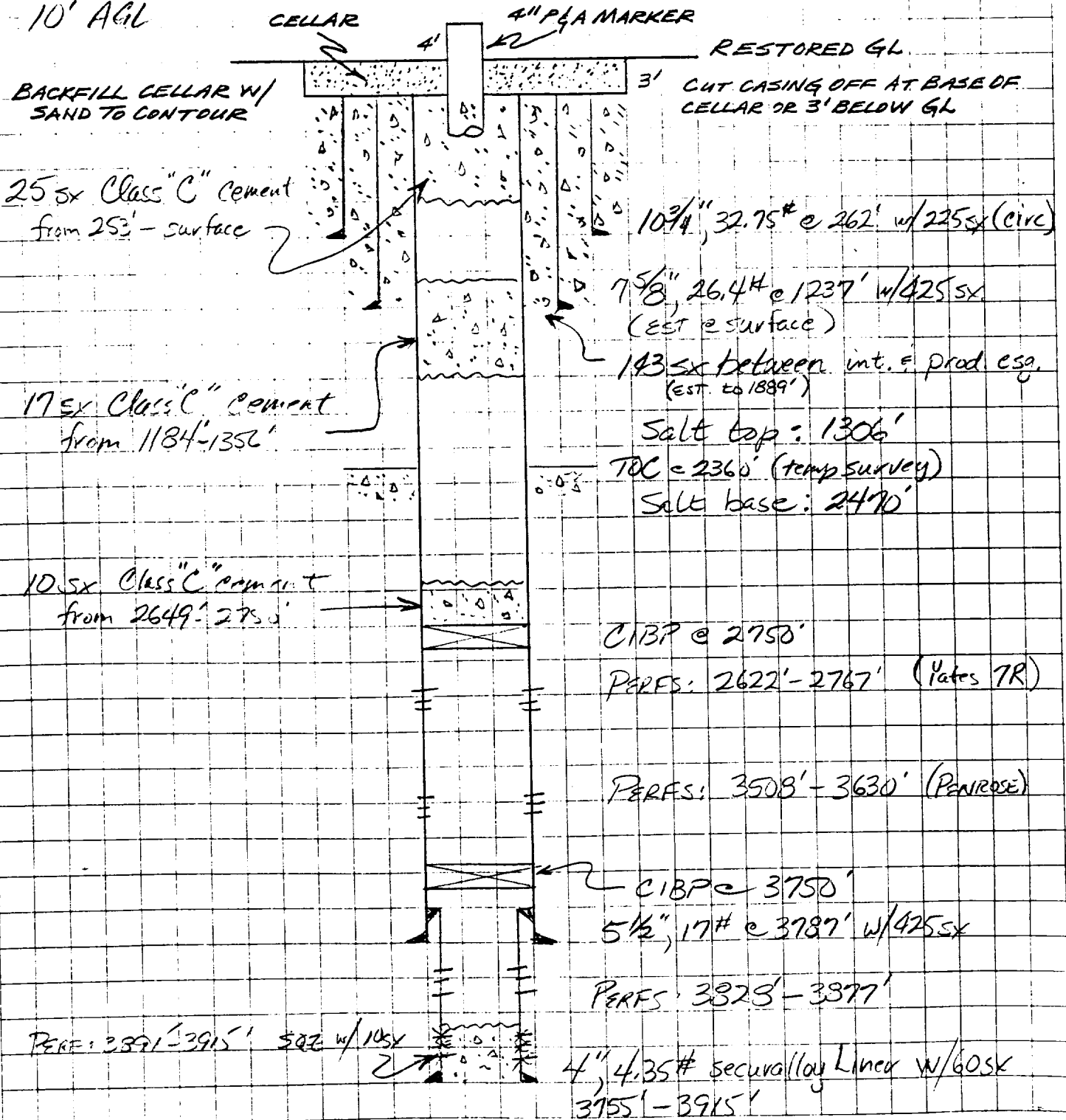
* Proposed P&A *

1980' FNL & 1530' FWL

Unit F, Sec. 15 T20S R37E

Elevation: 3554 DF

10' AGL



Conoco Inc.
Calculation Sheet

Made By
Checked By
Date
Page

Title

Job No.

Field

State

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GPO
HONOLULU OFFICE