

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *660' FSL + 1530' FWL*
AT TOP PROD. INTERVAL: *Same.*
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) *Squeeze Csg Pkgs X*

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to Temporarily abandon the subject well and retain the well bore for potential future use. The well was formerly a Grayburg completion at 3864'-76' when shut-in 4-24-68 for economic reasons. The zone was abandoned and the production csg was perforated at 1160'-65' on 4-19-77 to monitor waterflow and surface injection activity by order of the NMOC. The NMOC has recently rescinded this request enabling temporary abandonment. The well bore will be held for possible secondary recovery efforts in the Grayburg. Squeeze the csg pkgs 1160'-65' as follows: Rig up and establish circ into thru the pkgs. Pump 250 5x of class 2 cement with 2% cactx circ to surface. Shut-in the 75' csg valve. Pump 10 bbls of Fresh Wtr spacer follow with 25 Bbls of Flocculant + 10 bbl of Fresh Wtr spacer. Pump 100 5x of class 2 cement. Displace to ± 1100' w/ 70 bbls Fresh Wtr. Return the well to a shut-in status.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bon R. Lee

TITLE

Admin. Supervisor

DATE

May 24, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY

CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

USGS (5), NMFU (4), File

5. LEASE

LC-031621 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

BRITT. B

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Enrique Monument G-5A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T. 20 S, R. 37 E

12. COUNTY OR PARISH

Lea

13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3549' DF

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

RECEIVED
MAY 25 1978U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO