

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>BRITT B</u>			Well No. <u>8</u>		
Location of Well	Unit <u>J</u>	Sec. <u>15</u>	Twp <u>20S</u>	Rge <u>37E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>EUMONT YATES 7Rd QN</u>		<u>Oil</u>	<u>ART LIFT</u>	<u>Tbg</u>	<u>OPEN</u>		
Lower Compl	<u>EUM MOn GB-8A</u>		<u>oil</u>	<u>SHUT IN</u>	<u>Tbg</u>	<u>OPEN</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4-3-89 9:00 AM

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 AM 4-4-89</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>220</u>	<u>460</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>220</u>	<u>460</u>
Minimum pressure during test.....	<u>40</u>	<u>460</u>
Pressure at conclusion of test.....	<u>40</u>	<u>460</u>
Pressure change during test (Maximum minus Minimum).....	<u>180</u>	<u>NONE</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>No Change</u>
Well closed at (hour, date): <u>9:00 AM 4-5-89</u>	Total Time On Production <u>24 HRS</u>	
Oil Production During Test: <u>3</u> bbls; Grav. _____	Gas Production During Test <u>2</u> MCF; GOR <u>667</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:00 AM 4-6-89</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>280</u>	<u>460</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>360</u>	<u>460</u>
Minimum pressure during test.....	<u>280</u>	<u>40</u>
Pressure at conclusion of test.....	<u>360</u>	<u>42</u>
Pressure change during test (Maximum minus Minimum).....	<u>80</u>	<u>420</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>9:00 AM 4-7-89</u>	Total time on Production <u>24 HRS</u>	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>TSTM</u> MCF; GOR _____	

Remarks WELL SHUT IN & OPEN UP FOR PLT ONLY

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CONOCO INC

Operator

Eugene LaCour

Signature

EUGENE LACOUR

Printed Name

PROD TECH.

Title

4-10-89

Date

505-397-5800

Telephone No.

OIL CONSERVATION DIVISION

APR 18 1989

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title _____

[illegible]

THE UNIVERSITY OF CHICAGO PRESS
50 EAST LEXINGTON AVENUE
NEW YORK, N.Y. 10017-2453

RECEIVED

APR 14 1989

700

701

702

703

704

705

706

707

708

709

710

711

712

713

714

715

716

717

718

719

720

721

722

723

724

725

726

727

728

729

730

731

732

733

734

735

736

737

738

739

740

741

742

743

744

745

746

747

748

749

750

751

752

753

754

755

756

757

758

759

760

761

762

763

764

765

766

767

768

769

770

771

772

773

774

775

776

777

778

779

780

781

782

783

784

785

786

787

788

789

790

791

792

793

794

795

796

797

798

799

800

801

802

803

804

805

806

807

808

809

810

811

812

813

814

815

816

817

818

819

820

821

822

823

824

825

826

827

828

829

830

831

832

833

834

835

836

837

838

839

840

841

842

843

844

845

846

847

848

849

850

851

852

853

854

855

856

857

858

859

860

861

862

863

864

865

866

867

868

869

870

871

872

873

874

875

876

877

878

879

880

881

882

883

884

885

886

887

888

889

890

891

892

893

894

895

896

897

898

899

900

901

902

903

904

905

906

907

908

909

910

911

912

913

914

915

916

917

918

919

920

921

922

923

924

925

926

927

928

929

930

931

932

933

934

935

936

937

938

939

940

941

942

943

944

945

946

947

948

949

950

951

952

953

954

955

956

957

958

959

960

961

962

963

964

965

966

967

968

969

970

971

972

973

974

975

976

977

978

979

980

981

982

983

984

985

986

987

988

989

990

991

992

993

994

995

996

997

998

999

1000