

Operator	County	Lea								
Conoco Inc.	Eumont Queen Gas									
Address	Type of Test - (X)	Scheduled ☒ Completion ☐	Special ☐							
PO Box 460, Hobbs, NM 88240	WELL NO.	DATE OF TEST	CHOKES SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS - O RATIO CU.FT./B		
							WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.
State A-7	001	I 07	19S	37E	SI ✓	24	0	0	50 ✓	
State A-17	003	L 17	19S	37E	5-12-83	24	1	0	108 ✓	
State A-17	005	G 17	19S	37E	5-12-83	24	2	2	114	57,000
State A-26	001	M 26	19S	36E	SI ✓	24	0	0	133	
State KI-16	001	K 16	19S	37E	SI ✓	24	0	0	238	119,000
State KN-12	002	N 12	19S	36E	6-10-83	24	2	1	884	884,000
State KN-12	007	O 12	19S	36E	6-24-83	24	0	0	600 ✓	
State KP-13	001	F 13	19S	36E	4-12-83	24	2	0	180	22,500
State KP-13	003	C 13	19S	36E	4-11-83	24	0	0	146 ✓	
Britt B	003	L 15	20S	37E	4-23-83	24	0	0		
Britt B	008	J 15	20S	37E	5-28-83	24	8	8		
Britt B	015	M 10	20S	37E	5-28-83	24	0	0		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

David L. Lujan
(Signature)

Administrative Supervisor
(Title)

July 5, 1983