

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

HOBBS OFFICE OCC

Name of Company <b>Continental Oil Company</b>				Address <b>Box 427, Hobbs, New Mexico 88241</b>			
Lease <b>Britt B-15</b>		Well No. <b>8</b>	Unit Letter <b>J</b>	Section <b>15</b>	Township <b>20S</b>	Range <b>37E</b>	
Date Work Performed <b>7-21-59</b>		Pool <b>Monument - Eumont</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Dual Completion</b>			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Killed well. Set packer @ 3717'. Tested 5 1/2" csg. w/1200#. Tested OK. Pulled pkr. Ran Baker pkr. on wireline. Set @ 3690'. Perf. Eumont gas pay (5 1/2" csg) 3497-3573 3579-3611, 3622-26, 3630-36, 3646-54, 3665-71 w/2 jet shots per ft.. Treated perfs. w/1000 gal. 15% acid and 20,000 gal. std. frac treatment and 600 moth balls in equal stages. Pulled tubing, packer and bridge plug. Cleaned out sandfill. Ran dual completion equipment. Swabbed well in. Kicked off gas zone. Recovered Monument load. Lack 590 bbls. Eumont load. Tested Monument zone tested 13 BO, 45 BW in 24 hrs. thru 18/64" choke. TP. 325. CP Pkr. w/300 MCF/GPD. GOR 20,533. Eumont gas zone potential 12,600 MCF/GPD. Del. @ 600# - 7,800 MCF. Del. @ 100# - 12,550 MCF. SIP. 993.2. Workover started 7-21-59. Completed 7-30-59.</p>							
Witnessed by <b>W. D. Roberts</b>		Position <b>Prod. Fore.</b>		Company <b>Continental Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P BTD		Producing Interval	
Completion Date		Tubing Diameter		Tubing Depth		Oil String Diameter	
Oil String Depth		Perforated Interval(s)		Open Hole Interval		Producing Formation(s)	
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
U. S. G. S. <del>OIL CONSERVATION COMMISSION</del>				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <b>T. E. Godfrey</b>				Name <b>S. H. W. Swaim</b>			
Title <b>Acting Dist. Engineer</b>				Position <b>Dist. Supt.</b>			
Date <b>August 24, 1959</b>				Company <b>Continental Oil Company</b>			