Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240			Mineral	is and Na		o irces Depart DIVISI				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Antonia, NM 88210				P.O. E	Box 2088						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	0				fexico 87:						
I.	HEQU	IEST FO	OR AL	LLOWA	BLE AND	AUTHOF	NZATION BAS				
Operator CONOCO INC			······································				Well	API No.			
Address 10 Desta Drive S	te 100W.	Midla	nd. 1	 FX 79'	705		3	<u>0–025–06</u>	3108		
Reason(s) for Filing (Check proper box)						her (Please and	iain)				
New Well	Oil	Change in	Dry Ga		TO	CORRECT	THE C-1	04 ON FI	LE TO MA	TCH	
Change in Operator	Casinghead					ONGARD	SYSTEM.	AUDIT IN	FORMATIC	N	
if change of operator give mame	<u> </u>				·····						
IL DESCRIPTION OF WELL											
Lesse Name BRITT B		<b>Well No.</b> 9	Pool Na CASS		ing Formation			of Lease Federal or Fe		ARE No.	
Location J	1000		01100			· · · · ·				1621B	
Unit Letter 15	. 1980		, Feet Fro	m The SC	UTH Li	e and	<u>80                                    </u>	et From The .	EAST	Line	
Section Towns	hip 20 8	3	Range	37	<u>E . N</u>	MPM, LE	A			County	
II. DESIGNATION OF TRAI				<u>D NATU</u>	RAL GAS						
Name of Authorized Transporter of Oil ARCO PIPELINE CO.		or Conden			Address (Gi	<b>e address 10</b> w X 1610.			orm is to be ser	u)	
Name of Authorized Transporter of Casis	aghead Gas		or Dry (	3es 🛄					702 wm is to be ser	£)	
f well produces oil or liquids, ve location of tanks.			Twp. 205	<mark>Rge.</mark> β7Ε	is gas actual	y connected?	Whee	?	<u> </u>		
this production is commingled with the					ing order man	ber:					
Designate Type of Completion		Oil Well	G	es Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi.	. Ready to	Prod.		Total Depth	l		P.B.T.D.		L	
levations (DF, RKB, R., GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dupth Depth Casing Shoe		
								Depth Calling	l 2906		
HOLE SIZE		TUBING, CASING AND									
		CASING & TUBING SIZE			CEMENTI						
	CAS		BING SL	ZE	CEMENTI	NG RECOR		S	ACKS CEME		
······			BING SI	ZE				S	ACKS CEME		
TEST DATA AND DEOUS				2E				S	ACKS CEME		
	ST FOR AL	LOWA	BLE			DEPTH SET					
IL WELL (Test must be after )	ST FOR AL	LOWA i volume oj	BLE	l and must i	be equal to or	DEPTH SET	mable for this	depth or by fi			
IL WELL (Test must be after ) nue First New Oil Rus To Tank	ST FOR AL	LOWA I volume of	BLE	i and must	be equal to or	DEPTH SET	mable for this	depth or by fi			
IL WELL (Test must be after ) nue First New Oil Rus To Tank ength of Test.	ST FOR AL recovery of Loka Date of Test Tubing Press	LOWA I volume of	BLE	l and must i	be equal to or Producing Me Casing Press	DEPTH SET	mable for this	depth or by fe			
IL WELL (Test must be after ) nue First New Oil Rus To Tank ength of Test.	ST FOR AL recovery of Lota Date of Test	LOWA I volume of	BLE	l and must i	be equal to or Producing Me	DEPTH SET	mable for this	depth or bu fe c.) Choke Sizu			
IL WELL (Test must be after ) nue First New Oil Rus To Tank angth of Test ctual Prod. During Test GAS WELL	ST FOR AL recovery of Loke Date of Test Tubing Press Oil - Bbls.	LOWA i volume oj ure	BLE	l and must	be equal to or Producing Me Casing Press Water - 251s.	DEPTH SET	mable for this	depth or bu fo c.) Choke Sizu Gas- MCF	r full 24 hours		
IL WELL (Test must be after ) nue First New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL	ST FOR AL recovery of Loka Date of Test Tubing Press	LOWA i volume oj ure	BLE	l and must	be equal to or Producing Me Casing Press	DEPTH SET	mable for this	depth or bu fe c.) Choke Sizu	r full 24 hours		
IL WELL (Test must be after ) nie First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	ST FOR AL recovery of Loke Date of Test Tubing Press Oil - Bbls.	LLOWA d volume of Lite	BLE I load oil	I and must i	be equal to or Producing Me Casing Press Water - 251s.	DEPTH SET	mable for this	depth or bu fo c.) Choke Sizu Gas- MCF	r full 24 hours		
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Calle First New Oil Run To Tank Leagth of Test Leagth of Test GAS WELL GAS WELL Setting Prod. Test - MCF/D setting Method (picot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ST FOR AL recovery of Loten Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press CATE OF C Mices of the Oi that the inform	LOWA d volume of ure at ure (Shut-in COMPI ii Comerva	BLE f load oi f load oi LIANC		be equal to or Producing Me Casing Press Water - B51s. Bbls. Conden Casing Press	DEPTH SET	mæble for this mp. gas lift. a SERVA	depth or by fe c.) Choice Size Gas-MCF Gravity of Co Choice Size ATION E	w full 24 hours ndmissie	)	
IL WELL       (Test must be after 1)         bate First New Oil Rus To Tank         ength of Test         sength of Test         schall Prod. During Test         GAS WELL         schall Prod. Test - MCF/D         sength dethod (picot, back pr.)         IL OPERATOR CERTIFIC         I bereby certify that the rules and regul         Division have been complied with and is true and complete to the best of my l	ST FOR AL recovery of Lotal Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press CATE OF C Lations of the Oi that the information knowledge and l	LLOWA d volume of ure ure st ure (Shut-in COMIPI d Conserva ntice given belief.	BLE / load oil /	I and must i	be equal to or Producing Me Casing Press Water - B51s. Bbls. Conden Casing Press	DEPTH SET	mæble for this mp. gas lift. a SERVA	depth or by fe c.) Choice Size Gas-MCF Gravity of Co Choice Size ATION E	w full 24 hours ndmissie	)	
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IL WELL       (Test must be after )         bate First New Oil Run To Tank         ength of Test         actual Prod. During Test         GAS WELL         actual Prod. Test - MCF/D         esting Method (picet, back pr.)         IL OPERATOR CERTIFIC         I hereby certify that the rules and regul         Division have been complied with and	ST FOR AL recovery of Lotal Date of Test Tubing Press Oil - Bbis. Dil - Bbis. Length of Test Tubing Press CATE OF C Laticas of the Oil that the information knowledge and SR. REGUI	LLOWA d volume of ure ure st ure (Shut-in COMIPI d Conserva ntice given belief.	BLE / load oil /	I and must i	be equal to or Producing Me Casing Press Water - Ebis Bbis. Conden Casing Press Casing Press Casing Press Casing Press	DEPTH SET	ISERVA DEC	depth or by fo c.) Choke Size Gas-MCF Gravity of Co Choke Size Choke Size	v full 24 hours vedence DIVISION	) ) N <sup></sup>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.