STATE OF NEW MEXICO	~ ·					
GY ME MENI HALS DEPARTMENT		Form C-104 Revised 10-1-78				
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	SANTA FE. N					
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	REDUCST	FOR ALLOWABLE				
10400P00FE0 014	KEGUL31	AND				
	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL CAS				
Conoco Inc.						
P. 0. Box 46	0, Hobbs, New Mexico 88	240				
Tesson(s) for filing (Check proper b		Other (Picase capiana)				
···· ···	Change in Transporter et:					
Accompision X						
		ndensele				
change of ownership give name ad address of previous owner						
SCRIPTION OF WELL AND						
ESCRIPTION OF WELL ANT	Well No. Pool Name, Inclusing	Formetion Kind of Le	***			
Britt "B"	9 Cass Penn	State, Fed	mel or FooLC-031621(b)			
_0001100						
Unit Letter;;	980 Feet From The South	Line and 1980 Feet Free	East			
Line of Section 15 T	mahip 205 Range	37E	Lea			
		f to set and	Lea Cou			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (GAS				
Conoco Inc. Surface	- 4		reved copy of this form is to be sent;			
Gaze el Authorized Transporter el Ci		P. O. Box 2587, Hobbs,	New Mexico 88240			
Warren Petroleum		P. O. Box 1197, Eunice,	New Mexico 88231			
well preduces oil or liquide,	Unit Sec. Twp. Ree.		hee			
ive location of tants.	E 15 20S 37E	Yes	9-1-88			
this production is commingled w OMPLETION DATA	ith that from any other lease or poo	l, give commungling order number				
Designate Type of Completi	OII well Gas well	New Well Workover Deepen	Plug Beck Same Resty. Dill. H			
			X X			
12-4-56	Date Compi. Ready to Prod. 8-29-88	Telai Depin 8536 '	P.B.T.D. 7752'			
evelians (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OLI/Gas Pey	Tubing Depth			
3553'	Strawn	7700'	7683'			
7700' - 7710'			Depth Centag Shoe			
	TUBING CASING AN	D CEMENTING RECORD	7752'			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13-3/8"	319'	300 Sx.			
12-1/4"	9-5/8"	3999'	3430 Sx.			
8-3/4"	7"	7752	675 Sx.			
ST DATA AND REQUEST F		7683'	1			
LWELL		after recovery of zotal valume of load of				
te Fitet New Oil Hun To Tonas		lepth or be for full 24 hours)	a and substate adjust to or escate 107 -			
	able for this d	lepth or be for full 24 hours) Producing Meinod (Flow, pump, gas d				
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RECEIVED

NOV 17 1988 OCD HOBBS OFFICE NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

Operator	A11 di	stances must be	from the outer boundar	ies of the Section.		
	Inc.		Lease Britt B			Well No.
	ction Townsh	lp	Range			<u> </u>
	15	aos	376	County	1	
Actual Footage Location	n of Well:				Lea	
1980 10	et from the South	\ line and	1980		C	
Ground Level Elev.	Producing Formation	inte and	Pool	feet from the	East	line
<u>3553</u>	Strawn		Cass	Pan	Dec	licated Acreage;
1. Outline the av		, , ,		Penn		80 Acres
	creage dedicated to 1	he subject w	ell by colored pen	cil or hachure	marks on the p	lat below
2. If more than interest and re	one lease is dedicat oyalty). 🖌	ed to the well	l, outline each and	l identify the o	ownership there	of (both as to working
dated by comm					nterests of`all	owners been consoli-
	II answer is	yes, type o	f consolidation			
If answer is "	no" list the amount					
this form if neg	cessary.)	ind tract desc	riptions which hav	e actually bee	n consolidated	. (Use reverse side of
No allowable w	vill he against as a	. 11				
forced-pooling	or otherwise los wett	weil until all	interests have be	en consolidate	d (by communi	tization, unitization,
sion.	of otherwise for until	a non-standard	l unit, eliminating	such interests	, has been app	tization, unitization, roved by the Commis-
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	1	Y	بل		! hereby certify	, that the well location
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「神社」 「「東京教」		/ -	1	F	Pegistered Protess	longi Engineer
					and/or Land Survey	
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5.			1-1-1			
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