Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATES DEPARTMEN OF THE INTER	SUBMIT IN TRIPI TE-	Expires Augus	No. 1004-0135 t 31, 1985
BUREAU OF LAND MANAGEMEN		5. LEASE DESIGNATION AND SERIAL NO. LC-031621(B)	
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug use "APPLICATION FOR PERMIT—" for such p	ON WELLS	6. IF INDIAN, ALLOTTE	
1. OIL GAS		7. UNIT AGREEMENT NAME	
WELL LA WELL OTHER 2. NAME OF OPERATOR		8 FARM OR TRACE NO	· · · · · · · · · · · · · · · · · · ·
Conoco Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		9. WELL NO.	
PO Box 460, Hobbs, NM 88240		9	
 LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface 	State requirements.*	10. FIELD AND POOL, of Tubb/Drink	
1980' FSL & 1980' FEL Unit	J	11. SEC., T., E., M., OR SURVEY OR AREA	BLK, AND
14. PERMIT NO. : 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		Sec. 15, 20S, 37E	
30-025-06108		12. COUNTY OR PARISE	13. STATE
		Lea	NM
Check Appropriate Box To Indicate N	Nature of Notice, Report, or O	ther Data	
NOTICE OF INTENTION TO: SUBSEQU		ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING 1	WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C.	ASING
SHOOT OB ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT.
(Other) Recomplete to Strawn XX	(Other)(Note: Report results of	of multiple completion	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinen proposed work. If well is directionally drilled, give subsurface location nent to this work.)	tompletion of Recomple	tion Report and Log for	rm.)
1) MIRU. POOH w/production equipment. 2) Drill out Baker Model "D" packer. 3) Squeeze existing perfs (6428'-7055') w/followed by 140 sxs Class "H" neat & displast for 36 hrs. 4) Drill out cement to 7055' & clean out to 5) Clean tubing in hole w/50 bbls of 50/50 completion fluid w/1#/bbl HEC polymer & 1 pw/3#/bbl HEC polymer, displace w/45 bbls of 6) Perforate 7700'-7710' w/4 spf (44 shots 7) Set pkr @ 7680'. Pump 500 gals of 15% inhibitor. Drop 15 7/8", 1.1 RCN ball seal Displace w/45.7 bbls filtered completion fl 8) Circulate wellbore clean. POOH. 9) Test pump.	ace w/205 bbls of completo PBTD @ 7752'. I mix Xylene and 15% HO Opg blast sand, 10 bbls E completion fluid. B). HCL-NE-FE acid w/adequers after each 100 gal	letion fluid i CL-NE-FE, 10 b s of completion	n 5 stages bls of n fluid
18. I hereby contify that the foregoing is true and correct		200 to 100 to 10	RECEIVED
	ministrative Superviso	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ထုံ
(This space for Federal or State office use)			
APPROVED BY SINGLE TITLE CAR CONDITIONS OF APPROVAL, IF ANY:	Egine i iz madi i i	DATE 5 3	24-88
or minovab, if ani;			

*See Instructions on Reverse Side

RECEIVED

MAY 27 1988

OCD OFFICE

MOBBS OFFICE